Form 3160-5, (August 2007) OCD Artesia

UNITED STATES
DEPARTMENT OF THE INTERIOR

FORM APPROVED	ì
OMB NO. 1004-013:	5
Evniros: July 31, 201	ſ

r Bu	JREAU OF LAND MANA	JEMEN I		ľ	5. Lease Serial No.			
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					NMLC068905			
					6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRI	7. If Unit or CA/Agreement, Name and/or No. 891000303X							
Type of Well Gas Well □ Other					8. Well Name and No. POKER LAKE UNIT 321H			
Name of Operator BOPCO LP Contact: TRACIE J CHERRY E-Mail: tjcherry@basspet.com Contact: TRACIE J CHERRY E-Mail: tjcherry@basspet.com					9. API Well No. 30-015-40771-00-X1			
3a. Address	(include area code) 10. Field and Pool, or Exploratory				ту			
MIDLAND, TX 79702	1-7379 POKER LAKE							
4. Location of Well (Footage, Sec., T		11. County or Parish, and State						
Sec 4 T24S R30E NWSW 187		EDDY COUNTY, NM						
	*						,	
12. CHECK APPI	ROPRIATE BOX(ES) TO	INDICATE	NATURE OF 1	NOTICE, RE	EPORT, OR OTHER	≀ DATA		
TYPE OF SUBMISSION			TYPE O	F ACTION				
□ Notice of Intent	☐ Acidize	☐ Dee	en	☐ Producti	ion (Start/Resume)	☐ Wat	ter Shut-Off	
_	☐ Alter Casing	☐ Frac	ture Treat	☐ Reclama	ation	□ Wel	ll Integrity	
Subsequent Report	☐ Casing Repair	□ New	Construction	☐ Recomp	lete	Oth		
☐ Final Abandonment Notice	☐ Change Plans	and Abandon Temporarily		rily Abandon Production Start-up		ction Start-up		
	☐ Convert to Injection	on Plug Back Water			Disposal			
13. Describe Proposed or Completed Op If the proposal is to deepen direction. Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f	ally or recomplete horizontally, rk will be performed or provide l operations. If the operation res andonment Notices shall be file	give subsurface the Bond No or sults in a multipl	locations and measu file with BLM/BIA completion or rece	ured and true ve A. Required sub ampletion in a r	rtical depths of all pertin osequent reports shall be new interval, a Form 316 n, have been completed,	ent marker filed withi 0-4 shall b and the op	rs and zones. in 30 days be filed once erator has	
determined that the site is ready for final inspection.) BOPCO, LP respectfully subminits this sundry notice to report completion operations and first production on the referenced well.								
01/03/2014 - 01/13/2014 MIRU pulling unit and wireline crew. PU and run 4-1/2 tiebac prepping well and location for	ck string. RD csa crew. T	Fest csa, tba	TOC 110?. RD and valves (goo	wireline Rt d). Continue	FRECE	IVE	D	
01/13/2014 - 01/17/2014 Frac interval 7864' - 16064' using total 132,514 bbls fluid, 1,883,702# propant. RD frac company								
	sing total 102,014 bbis har	u, 1,000,102	гргорана. ТО	iac company	MAR .	,		
01/18/2014 - 01/26/2013						NMOCD ARTESIA		
14. I hereby certify that the foregoing is	true and correct.	20.4005	4 t 4t - DI 1834/-	II 1-7	04			
_	Electronic Submission #2 For B	SOPCO LP, s	nt to the Carlsba	ıd .	-			
•	mitted to AFMSS for proces	ssing by JEN		1 03/17/2014 (_ATORY AN/				
Name (1 rimea typea) TIVAOIL 0	OHLINN	•	THE NEGOL	ZATORT AN	ALIOI			
Signature (Electronic S	Submission)	<u> </u>	Date 02/03/2	.014	•			
	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE U	SE			
Approved By ACCEPT	ED		JAMES A TitleSUPERVI		V	D	ate 03/26/2014	
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to conduct the applicant the a	uitable title to those rights in the		Office Carlsba	d			·	
Title 18 U.S.C. Section 1001, and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a statements or representations as	crime for any pe to any matter w	rson knowingly and	l willfully to ma	ake to any department or	agency of	the United	

Additional data for EC transaction #234265 that would not fit on the form

32. Additional remarks, continued

RU PU. Tbg punch 4-1/2" @ 6922'. Establish circulation. RIH with tbg and mill. Drill out balls and sleeves. RU csg crew, pull 4-1/2" tieback string.

01/27/2014 RIH w/pump on 2-7/8" L80 tbg to 7166'.

02/01/2014 First oil production.