Form 3160-5 (August 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOR OCD Artesia

FC	DRM APPRO	VEI
OM	<b>1B NO. 1004</b>	-013
Ext	pires: July 31	.201

BUREAU OF	5. Lease Serial No.			
	AND REPORTS ON WELLS proposals to drill or to re-enter an m 3160-3 (APD) for such proposals.	NMNM025503  6. If Indian, Allottee or Tribe Name		
abandoned wen. Ose for				
SUBMIT IN TRIPLICATE -	7. If Unit or CA/Agreement, Name and/or No.			
1. Type of Well ☐ Gas Well ☐ Other		8. Well Name and No. BENSON SHUGART WFU 7		
Name of Operator     CHEVRON USA INC     E-I	Contact: RANDI N ATHERTON Mail: RANDIATHERTON@CHEVRON.COM	9. API Well No. 30-015-27546		
3a. Addréss 15 SMITH RD MIDLAND, TX 79705	3b. Phone No. (include area code Ph: 432-687-7104	e) 10. Field and Pool, or Exploratory NA		
4. Location of Well (Footage, Sec., T., R., M., or St	urvey Description)	11. County or Parish, and State		
Sec 26 T18S R30E Mer NMP 1530FSL 9	40FEL	EDDY COUNTY, NM		
* * *				
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA				
TYPE OF SUBMISSION		OF ACTION		
☑ Notice of Intent ☐ Acidi		☐ Production (Start/Resume) ☐ Water Shut-Off		
☐ Subsequent Report ☐ Casin		Reclamation Well Integrity		
☐ Final Abandonment Notice ☐ Chan	g Repair ☐ New Construction ge Plans ☐ Plug and Abandon	☐ Recomplete ☑ Other Successor of Operato		
	ert to Injection	Water Disposal		
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)				
CHANGE OF OPERATOR WAS FILED AND APPROVED BY THE NMOCD FOR THE SUBJECT WELL. RECEIVED				
PREVIOUS OPERATOR: CHESAPEAKE NEW OPERATOR: CHEVRON U.S.A. IN EFFECTIVE DATE OF CHANGE: 01/15/	IC (4323)	APR 0 8 2014		
The undersigned accepts all applicable terms, conditions, stipulations, and restrictions concerning operations conducted on the leased land or portion thereof, as described above.  SEE ATTACHED FOR				
Bond Coverage: CA0329	ECT TO LIKE			
	VAL BY STATE	<b>CO</b> NDITIONS OF APPROVAL		
(20 15:00 4/8/14				
14. I hereby certify that the foregoing is true and correct:  Electronic Submission #205952 verified by the BLM Well Information System				
For CHEVRON USA INC, sent to the Carlsbad Committed to AFMSS for processing by JERRY BLAKLEY on 05/15/2013 ()				
Name (Printed/Typed) RANDI N ATHERTOI	7,187	CE ASSISTANT		
		•		
Signature (Electronic Submission) Date 05/02/2013				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE DOVED				
Approved By MW Say	ully Title	THE NOVED Date		
Conditions of approval, if any are attached. Approval of certify that the applicant hold legal or equitable title to which would entitle the applicant to conduct operations	of this purice does not warrant or those rights in the subject lease	APR - 3 2014		
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and white Application agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.				

## BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Effective 10/3/2012 Bond CA0329

## 4/3/2014 Approved subject to Conditions of Approval. JDB Change of Operator Conditions of Approval

1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).

2. Submit for approval of water disposal method.

3. Submit updated facility diagrams as per Onshore Order #3

4. This agency shall be notified of any spill or discharge as required by NTL-3A.

- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.

7. Subject to like approval by NMOCD.

- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.