

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

APR 08 2014

NMOCD ARTESIA

SUBMIT IN TRIPLICATE - Other instructions on reverse side

5. Lease Serial No.
NMNM0107697

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
JONES FEDERAL D 19. API Well No.
30-015-10278-00-S210. Field and Pool, or Exploratory
LUSK11. County or Parish, and State
EDDY COUNTY, NM

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
DEVON ENERGY PRODUCTION CO

Contact: TRINA C COUCH
Email: trina.couch@dev.com

3a. Address
333 WEST SHERIDAN AVE
OKLAHOMA CITY, OK 73102

3b. Phone No. (include area code)
Ph: 405-228-7203

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 24 T19S R31E SWNW 1980FNL 660FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Devon Energy Production Company respectfully requests to perform the following procedures:

* Remarks: Wellbore has collapsed casing @ approximately 2,868'. It is proposed to tie back 4-1/2" casing from 2,868' to surface. If unsuccessful, Devon proposes to plug and abandon wellbore.

Attempt to tie back 4-1/2" casing tie back is unsuccessful.

1. MIRU P&A rig. Attempt to RIH w/2-3/8" tubing and tag CIBP @ 10,550'. Spot 60 sx cement (850') from 9,700' to 10,550'. Circulate wellbore w/9# mud between cement plugs.
2. Spot 30 sx cmt (450') from 6650' to 7100'. (Bone Spring top @ 7020')
3. Spot 30 sx cmt (450') from 4200' to 4650'. (Delaware top @ 4590')
4. Spot 175 sx cmt stub plug (700') from 2250' to 2950. Tag TOC. (Top of Yates @ 2410'. 4-1/2" stub @ approximately 2868')

* Add: Perf & SQZ Class C From 3990'-3850'. WOC Tag.

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

Accepted for record

NMOCD 4-9-14

RECLAMATION PROCEDURE
ATTACHED

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #240892 verified by the BLM Well Information System

For DEVON ENERGY PRODUCTION CO LP, sent to the Carlsbad

Committed to AFMSS for processing by DEBORAH MCKINNEY on 04/03/2014 (14DLM2405SE)

Name (Printed/Typed) TRINA C COUCH

Title REGULATORY ASSOCIATE

Signature (Electronic Submission)

Date 04/02/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

James A. Ames

Title

SEPS

Date

4-4-14

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

CFO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Ground Level Dry Hole Marker Required.
LAC Timing Stips Apply.

Additional data for EC transaction #240892 that would not fit on the form

32. Additional remarks, continued

5. Spot 50 sx cmt (180') from 1830' to 2010'. Tag TOC, (Base of Salt @ 1960')
6. Spot 50 sx cement (180') from 1040 to 1220. Tag TOC, (Top of Salt @ 1170')
7. Spot 180 sx cement from 650' to surface. (13-3/8" shoe @ 593'). Cut wellhead off. Set dry hole marker.

** At cut-off verify cmt to surface all annulus. Remedial
cmt may be required 8 5/8" x 13 3/8" annulus. 50'-Surf.*

Please see attached:

- * Current schematic
- * Proposed Casing Tie Back
- * Proposed P&A if Tie Back is unsuccessful

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: JONES D. FEDERAL #1		Field: PB. NEW MEXICO MINORS	
Location: 1980' FNL; 660' FWL; SEC 24-T19S-R31E		County: EDDY	State: NM
Elevation: 3555' KB; 3540' GL; 15' KB to GL		Spud Date: 7/1/64	Compl Date:
API#: 30-015-10278	Prepared by: Ronnie Stock	Date: 4/1/14	Rev:

**PROPOSED
P&A IF CANNOT RESTORE CASING INTEGRITY**

17-1/2" hole
13-3/8", 48#, H40, @ 593'
Cmt'd w/500 sx to surface

DV tool @ 2,343'

11-1/4" hole
8-5/8", 24# & 32#, H40, @ 3,940'
Cmt'd 1st Stg w/300 sx, 2nd Stg w/1300 sx.
TOC @ 50' by temp survey

*Remedial cmt may be
Required @ cut-off.*

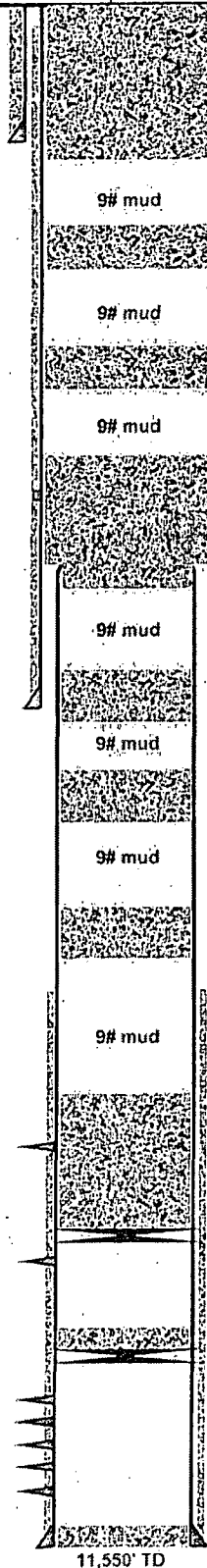
TOC @ 8,916' (CBL)

BONE SPRING
9,806' - 9,822' (SR-11/23/99)

WOLFCAMP
10,572' - 10,594' (SR-11/17/99)

STRAWN (SR-8/10/64)
11,164'-66'; 11,174'-78'; 11,210'-12' SR-8/10/64
11,230'-32'; 11,412'-16'; 11,430'-32' SR-8/10/64
11,460'-70' SR-8/10/64
11,474'-80'; 11,486'-501'; 11,504'-14; SR-2/12/82
11,518'-20' SR-2/12/82

4-1/2", 11.6#, N80, @ 11,550'
Cmt'd w/500 sx. TOC @ 8,916' CBL.



Proposed:
1. Spot 180 sx cement from 650' to surface.
2. Cut wellhead off and set dry hole marker

Proposed:
1. Spot 50 sx cement from 1040' to 1220'. Tag TOC.
(Top of Salt @ 1170)

Proposed:
1. Spot 50 sx cement from 1830' to 2010'. Tag TOC.
(Base of Salt @ 1960)

Proposed:
1. Spot 175 sx cement from 2,250' to 2,950'. Tag TOC.
(Top of Yates @ 2410)

Proposed: *Perf/SOZ 3990'-3850'*
1. Spot 30 sx cement from 3,530' to 4,000'
WOC Tag

Proposed: *Perf/SOZ 4640'-4490'*
1. Spot 30 sx cement from 4,200' to 4,650'
(Delaware top @ 4,590') *WOC Tag*

Proposed: *Perf/SOZ 7070-6900*
1. Spot 30 sx cement from 6,650' to 7,100'
(Bone Spring top @ 7,020') *WOC Tag*

Proposed:
1. Spot 60 sx cement from 9,700' to 10,550

CIBP @ 10,550' (SR-11/23/99)

35' cmt on top. PBD @ 11,079'
CIBP @ 11,114' (SR-11/17/99)

11,518' PBD

11,550' TD

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: JONES D FEDERAL #1		Field: PB NEW MEXICO MINORS	
Location: 1980' FNL; 660' FWL; SEC 24-T19S-R31E		County: EDDY	State: NM
Elevation: 3555' KB; 3540' GL; 15' KB to GL		Spud Date: 7/1/64	Compl Date:
API#: 30-015-10278	Prepared by: Ronnie Slack	Date: 3/31/14	Rev:

CURRENT WELLBORE

17-1/2" hole
13-3/8", 48# H40, @ 593'
Cmt'd w/500' sx to surface

DV tool @ 2,343'

11-1/4" hole
8-5/8", 24# & 32# H40, @ 3,940'
Cmt'd 1st Stg w/300 sx, 2nd Stg w/1300 sx.
TOC @ 50' by temp survey

TOC @ 8,916' (CBL)

BONE SPRING
9,806' - 9,822' (SR-11/23/99)

WOLFCAMP
10,572' - 10,594' (SR-11/17/99)

STRAWN (SR-8/10/64)
11,164'-66"; 11,174'-78"; 11,210'-12" SR-8/10/64
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11,460'-70" SR-8/10/64
11,474'-80"; 11,486'-501"; 11,504'-14" SR-2/12/82
11,518'-20" SR-2/12/82

4-1/2", 11.6# N80, @ 11,550'
Cmt'd w/500 sx. TOC @ 8,916' CBL.

3/12/14--Ran 3.5" IB. Indicated parted 4.5" csg @ 2,870'. Ran 4.5" spear and retrieved 90 Jts; 4.5" csg. Tallyed 2,831' of pulled csg.

3/13/14 - 3/27/14--Milling fishing operations. Unable to work 7-3/4" concave mill past 2860'. Ran 7-1/2" IB, tag 2,850'.

3/28/14--RIH 2-3/8 tbg, w/mule shoe. Tag solid @ 2,868'. PU 10' bent mule shoe. Unable to work past 2,868'.

Tag 4-1/2" casing solid @ 2,868'.

CIBP @ 10,550' (SR-11/23/99)

35' cmt on top. PBD @ 11,079'
CIBP @ 11,114' (SR-11/17/99)

11,518' PBD

11,550' TD

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: JONES D FEDERAL #1		Field: PB NEW MEXICO MINORS	
Location: 1980 FNL; 660' FWL; SEC 24-T19S-R31E		County: EDDY	State: NM
Elevation: 3555' KB; 3540' GL; 15' KB to GL		Spud Date: 7/1/64	Compl Date:
API#: 30-015-10278	Prepared by: Ronnie Slack	Date: 3/31/14	Rev:

**PROPOSED
RESTORE CASING INTEGRITY**

17-1/2" hole:
13-3/8" 48# H40 @ 593'
Cmt'd w/500 sx to surface

DV tool @ 2,343'

11-1/4" hole
8-5/8" 24# & 32# H40 @ 3,940'
Cmt'd 1st Stg w/300 sx; 2nd Stg w/1300 sx.
TOC @ 50' by temp survey

TOC @ 8,916' (CBL)

BONE SPRING
9,806' - 9,822' (SR-11/23/99)

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10,572' - 10,594' (SR-11/17/99)

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11,460'-70' SR-8/10/64
11,474'-80'; 11,486'-501'; 11,504'-14; SR-2/12/82
11,518'-20' SR-2/12/82

4-1/2" 11.6# N80 @ 11,550'
Cmt'd w/500 sx. TOC @ 8,916' CBL.

11,550' TD

3/12/14- Ran 3.5" IB. Indicated parted 4.5" csg @ 2,870'. Ran 4.5" spear and retrieved 90 lbs, 4.5" csg. Tallyed 2,831' of pulled csg.

3/13/14-3/27/14--Milling fishing operations. Unable to work 7-3/4" concave mill past 2860'. Ran 7-1/2" IB, tag 2,850'.

3/28/14-RIH 2-3/8 tbg. w/mule shoe. Tag solid @ 2,868'. PU 10' bent mule shoe. Unable to work past 2,868'.

PROPOSED--RESTORE CASING INTEGRITY

1. Mill/Polish off top of 4-1/2" casing stub @ ~2,868'.
2. Run 4-1/2" casing string and tie back from ~2,868' to surface.
3. Braden head sqz cement down 8-5/8" X 4-1/2" Annulus.

CIBP @ 10,550' (SR-11/23/99)

35' cmt on top. PBD @ 11,079'
CIBP @ 11,114' (SR-11/17/99)

11,518' PBD

Timing Limitation Stipulation / Condition of Approval for lesser prairie-chicken:

Oil and gas activities including 3-D geophysical exploration, and drilling will not be allowed in lesser prairie-chicken habitat during the period from March 1st through June 15th annually. During that period, other activities that produce noise or involve human activity, such as the maintenance of oil and gas facilities, pipeline, road, and well pad construction, will be allowed except between 3:00 am and 9:00 am. The 3:00 am to 9:00 am restriction will not apply to normal, around-the-clock operations, such as venting, flaring, or pumping, which do not require a human presence during this period. Additionally, no new drilling will be allowed within up to 200 meters of leks known at the time of permitting. Normal vehicle use on existing roads will not be restricted. Exhaust noise from pump jack engines must be muffled or otherwise controlled so as not to exceed 75 db measured at 30 feet from the source of the noise.

Ground-level Abandoned Well Marker to avoid raptor perching: Upon the plugging and subsequent abandonment of the well, the well marker will be installed at ground level on a plate containing the pertinent information for the plugged well. For more installation details, contact the Carlsbad Field Office at 575-234-5972.

BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

Permanent Abandonment of Federal Wells
Conditions of Approval

Failure to comply with the following Conditions of Approval may result in a Notice of Incidents of Noncompliance (INC) in accordance with 43 CFR 3163.1.

1. Plugging operations shall commence within ninety (90) days from the approval date of this Notice of Intent to Abandon.

If you are unable to plug the well by the 90th day provide this office, prior to the 90th day, with the reason for not meeting the deadline and a date when we can expect the well to be plugged. Failure to do so will result in enforcement action.

2. **Notification:** Contact the appropriate BLM office at least 24 hours prior to the commencing of any plugging operations. For wells in Chaves and Roosevelt County, call 575-627-0272; Eddy County, call 575-361-2822; Lea County, call 575-393-3612.

3. **Blowout Preventers:** A blowout preventer (BOP), as appropriate, shall be installed before commencing any plugging operation. The minimum BOP requirement is a 2M system for a well not deeper than 9,090 feet; a 3M system for a well not deeper than 13,636 feet; and a 5M system for a well not deeper than 22,727 feet.

4. **Mud Requirement:** Mud shall be placed between all plugs. Minimum consistency of plugging mud shall be obtained by mixing at the rate of 25 sacks (50 pounds each) of gel per 100 barrels of water. Minimum nine (9) pounds per gallon.

5. **Cement Requirement:** Sufficient cement shall be used to bring any required plug to the specified depth and length. Any given cement volumes on the proposed plugging procedure are merely estimates and are not final. Unless specific approval is received, no plug except the surface plug shall be less than 25 sacks of cement. In lieu of a cement plug in a cased hole, a bridge plug set within 50 feet to 100 feet above the perforations shall be capped with 25 sacks of cement. If a bailer is used to cap this plug, 35 feet of cement shall be sufficient.

Unless otherwise specified in the approved procedure, the cement plug shall consist of either Neat Class "C", for up to 7,500 feet of depth or Neat Class "H", for deeper than 7,500 feet plugs.

6. **Dry Hole Marker:** All casing shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). The well bore shall then be capped with a 4-inch pipe, 10-feet in length, 4 feet above ground and embedded in cement. The following information shall be permanently inscribed on the dry hole marker: well name and number, name of the operator, lease serial number, surveyed location (quarter-quarter section, section, township and range or other authorized survey designation acceptable to the authorized officer such as metes and bounds).

7. **Subsequent Plugging Reporting:** Within 30 days after plugging work is completed, file one original and five copies of the Subsequent Report of Abandonment, Form 3160-5 to BLM. The report should give in detail the manner in which the plugging work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. **Show date well was plugged.**

8. **Trash:** All trash, junk and other waste material shall be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not permitted.

Following the submission and approval of the Subsequent Report of Abandonment, surface restoration conditions of approval will be developed and furnished to you.

Requirements for ground level dry hole markers

Well Identification Markers

Conditions of Approval (COA)

The BLM Carlsbad Field Office (CFO) Conditions of Approval (COA) Requires that ground level dry hole markers be placed on well within the Lesser Prairie Chicken habitat area. The dry hole markers will be to the following specifications. The operator will construct the markers as follows:

1. An 8 inch X 8 inch steel plate 1/8 to 3/16 of an inch thick is to be placed on the old dry hole marker stand pipe 2 inches from ground level, in the Lesser Prairie Chicken habitat area.
2. Steel plate may be welded or bolted approximately 2 inches from ground level on the stand pipes. If plates are bolted to the stand pipe, the person installing the plate will be required to weld a pipe collar on the plate and place a minimum of two set screws/bolt on each collar. Aluminum data plates may be bolted with minimum 1/4 inch bolt and locking nuts or self tapping fine threaded screws. A minimum of one in each corner is to be installed on each plate.
3. An 8 inch x 8 inch aluminum plate, which is 12 gauge or .080 sign material (1/8 inch aluminum plate may be used in place of the .080 plate) with the required information for that well stamped or engraved in a minimum 3/8 inch tall letter or number.
4. The following information will be stamped or engraved on the 8 inch X 8 inch aluminum plate in the following order.
 - a. First row: Operators name
 - b. Second row: Well name and number
 - c. Third row: Legal location to include 1/4 1/4, Section, Township, and range. If the legal location cannot be placed on one row it can be split into two rows with the 1/4 1/4 (example: 1980 FNL 1980 FWL) being on the top row.
 - d. Fourth row: Lease Number and API number.
 - i. Example marker plate: (attached)

NMOCD Order No. R-12965 also required the operator to notify NMOCD when this type of dry hole marker is used. This can be done on the subsequent report of abandonment which is submitted to the BLM after the well is plugged. State that a ground level dry hole marker was installed as required in the COA's from the BLM.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Carlsbad Field Office
620 E. Greene St.
Carlsbad, New Mexico 88220-6292
www.blm.gov/nm



In Reply Refer To: 1310

Interim Reclamation Procedures

Reclamation Objective: Oil and gas development is one of many uses of the public lands and resources. While development may have a short- or long-term effect on the land, successful reclamation can ensure the effect is not permanent. During the life of the development, all disturbed areas not needed for active support of production operations should undergo "interim" reclamation in order to minimize the environmental impacts of development on other resources and uses.

Interim reclamation consists of minimizing the footprint of disturbance by reclaiming all portions of the well site not needed for production operations. The portions of the cleared well site not needed for operational and safety purposes are recontoured to a final or intermediate contour that blends with the surrounding topography as much as possible. Sufficient level area remains for setup of a workover rig and to park equipment. Topsoil is respread over areas not needed for all-weather operations. Production facilities should be clustered to maximize the opportunity for interim reclamation. In order to inspect and operate the well or complete workover operations, it may be necessary to drive, park, and operate on restored, interim vegetation within the previously disturbed area. This is generally acceptable provided damage is repaired and reclaimed following use.

To reduce final reclamation costs; maintain healthy, biologically active topsoil; and to minimize habitat, visual, and forage loss during the life of the well, all salvaged topsoil should be spread over the area of interim reclamation, rather than stockpiled.

1. The Application for Permit to Drill or Reenter (APD, Form 3160-3), Surface Use Plan of Operations must include adequate measures for stabilization and reclamation of disturbed lands. Oil and Gas operators must plan for reclamation, both interim and final, up front in the APD process as per Onshore Oil and Gas Order No. 1.
2. For wells and/or access roads not having an approved plan, or an inadequate plan for surface reclamation (either interim or final reclamation), the operator must submit a proposal describing the procedures for reclamation. For interim reclamation, the appropriate time for submittal would be when filing the Well Completion or Recompletion Report and Log (Form 3160-4). Interim reclamation is to be completed within 6 months of well completion.
3. If you have an approved Surface Use Plan of Operation and/or an approved Sundry Notice, you are free to proceed with interim reclamation as per approved APD or Sundry Notice. If you have issues or concerns, contact a BLM specialist to assist you. It would be in your interest to have a BLM specialist look at the location and access road prior to the removal of reclamation equipment to ensure that it meets BLM objectives. Upon conclusion submit a Form 3160-5, Subsequent Report of Reclamation. This will prompt a specialist to inspect the location to verify work was completed as per approved plans.
4. The approved Subsequent Report of Reclamation will be your notice that the native soils, contour and seedbed have been reestablished. If the BLM objectives have not been met the operator will be notified and corrective actions may be required.
5. It is the responsibility of the operator to monitor these locations and/or access roads until such time as the operator feels that the BLM objective has been met.

If there are any questions, please feel free to contact any of the following specialists:

Jim Amos
Supervisory Environmental Protection Specialist
575-234-5909 (Office), 575-361-2648 (Cell)

Linda Denniston
Environmental Protection Specialist
575-234-5974

Jennifer Van Curen
Environmental Protection Specialist
575-234-5905

Mike Burton
Environmental Protection Specialist
575-234-2226

Jeffery Robertson
Natural Resource Specialist

Solomon Hughes
Natural Resource Specialist
575-234-5951

Douglas Hoag
Civil Engineering Technician
575-234-5979