Submit 1 Copy To Appropriate District Office State of New Mex Office Fuercy Minerals and Neture		Form C-103	
District 1 Energy, Witherars and Wattur	Al Resources WELL API NO.	Revised July 18, 2013	
1625 N. French Dr., Hobbs, NM 88240 District II OIL CONSERVATION	1 20.015	30-015-38388	
1301 W. Grand Ave., Artesia, NM 88210 District III 1220 South St. Fran	DIVISION C. I. C. T. C. T.	5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe. NM 87	1	FEE .	
District IV. 1220 S. St. Francis Dr., Santa Fe, NM 87505	6. State Oil & Ga	s Lease No.	
SUNDRY NOTICES AND REPORTS ON WELI	7. Bease Traine of	Unit Agreement Name:	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101 PROPOSALS.)	FOR SLICH	Elk Wallow 11 State	
1. Type of Well: Oil Well Gas Well Other SWD	8. Well Number	8. Well Number 5	
2. Name of Operator	9. OGRID Numbe	9. OGRID Number	
EOG Resources, Inc.		377	
3. Address of Operator P.O. Box 2267 Midland, TX 79702	10. Pool name or Pierce Crossin	Wildcat g; Bone Spring, East	
4. Well Location			
Unit Letter I: 1600 feet from the South line and 1000 feet from the East line			
	Range 29E NMPM	County Eddy	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3110' GR			
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:	SUBSEQUENT RE	PORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING	
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS.	P AND A	
PULL OR ALTER CASING	CASING/CEMENT JOB		
DOWNHOLE COMMINGLE			
CLOSED-LOOP SYSTEM			
OTHER:	OTHER: casing repair	<u>X</u>	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
2/28/14 MIRU to repair casing leak @ 3508 to 3541'. RIH w/ 7" CBP set at 3566'. RIH w/ 7" CICR @ 3468'.			
Pump 400 sx Prem + Class C cement, 14.8 ppg, 1.32 yield.			
3/04/14 RIH and tag cement @ 3460'. Drill out cement and CICR to 3549'. 3/06/14 Pressure test casing to 1000 psi. Test good. Continue drilling to CBP @ 3566'. Pressure test			
casing to 1000 psi. Test good. Drill out CBP @ 3566'. Circulate wellbore clean.			
3/07/14 RIH and tag cement @ 3647'. Drill down to 3960'.			
3/08/14 RIH and tag cement @ 3960'. Continue drilling to 4615'. Circulate clean. 3/11/14 RIH and set CBP @ 4385'. Prep to spot acid.			
5/11/1/ Kill and see object delta.			
Spud Date: Rig Relea	se Date:		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE Stan Way TITE	E Regulatory Analyst	DATE 03/27/2014	
Type or print name Stan Wagner E-m	ail address:	PHONE <u>432-686-3689</u>	
APPROVED BY RELIAND WEB TITLE COMPUNE OFFICER DATE 4/8/14			
APPROVED BY CLUMPS WEB TIT	LE COMPUNOS OFFICER	DATE 4/8/14	
Conditions of Approval (if any):			

Office State of New Mexico Figure 2. State of New Mexico Office Figure 2. State of New Mexico	Form C-103	
Office Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240	Revised July 18, 2013 WELL API NO.	
District II OIL CONSERVATION DIVISION	30-015-38388	
District III 1220 South St. Francis Dr.	5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aziec, NM 87410 Santa Fe, NM 87505 District IV	STATE X FEE	
1220 S. St. Francis Dr., Santa Fe, NM 87505	6. State Oil & Gas Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name:	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	Elk Wallow 11 State ,	
1. Type of Well: Oil Well Gas Well Other SWD	8. Well Number 5	
2. Name of Operator	9. OGRID Number	
E0G Resources, Inc. 3. Address of Operator	7377 10. Pool name or Wildcat	
P.O. Box 2267 Midland, TX 79702	Pierce Crossing: Bone Spring, East	
4. Well Location		
Unit Letter I : 1600 feet from the South line and	1000 feet from the East line	
Section 11 Township 25S Range 29E	NMPM County Eddy	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3110 GR		
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data		
	•	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING		
TEMPORARILY ABANDON		
PULL OR ALTER CASING		
DOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM		
OTHER: . OTHER: casing	repair X	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
3/12/14 Pump 1000 gals 7.5% NEFE acid. RIH and reperforate from 3700' to 4320', 0.42", 2200 shots. 3/13/14 RIH and set 7" packer @ 3564'. Pressure test squeeze to 580 psi. Test good.		
3/14/14 RIH and drill out CBP @ 4385'. 3/15/14 RIH w/ 3.5" IPC injection tubing and 7" packer set @ 3646'. Perform MIT test to 560 psi for 30 minutes. Test good. NMOCD notified, but did not witness test.		
Spud Date: Rig Release Date:		
Therefore entitle that the information phase is true and resolute to the best formula and belief		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNATURE TITLE Regulatory Analyst DATE 03/27/2014		
Type or print name Stan Wagner E-mail address: PHONE 432-686-3689		
APPROVED BY RUMAND NOW TITLE COMPUANUS OFFICEDATE 4/8/14		
APPROVED BY CONDITION TITLE COMPUTANCE OF STATE 9/8/19 Conditions of Approval (if any):		

