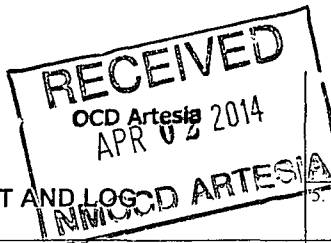


UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT



FORM APPROVED
OMB NO. 1004-0137
Expires: October 31, 2014

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other

b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
Other: _____

2. Name of Operator: Occidental Permian Limited Partnership 157984

3. Address: P.O. Box 50250 Midland, TX 79710 3a. Phone No. (include area code) 432-685-5717

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface: 50 FSL 2000 FWL SESW(N)
At top prod. interval reported below: 694 FSL 1963 FWL SESW(N)
Bottom Prod Interval: 406 FWL 1680 FWL NENW(C)
At total depth: 2606 FWL 1683 FWL NENW(C)

5. Lease Serial No. NM NM 36975

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No. Stent 21 Federal Com #2H

9. API Well No. 30-015-41221

10. Field and Pool or Exploratory: Malaga Bone Springs

11. Sec., T., R., M., on Block and Survey or Area: Sec 21 T24S R28E

12. County or Parish: Eddy 13. State: NM

14. Date Spudded: 12/1/13 15. Date T.D. Reached: 12/25/13 16. Date Completed: 1/31/14 ☐ D & A ☒ Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*: 3006 GL

18. Total Depth: MD 12732' TVD 8063' 19. Plug Back T.D.: MD 12642' TVD 8063'

20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each): MWD/CBL/GRI/CCL

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☐ No ☒ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
14 3/4"	11 3/4"	47-355	0	715'	—	679 C	182	Surf-Circ	N/A
10 7/8"	8 3/8"	32-355	0	2430'	—	710 C	215	Surf-Circ	N/A
7 7/8"	5 1/2"	17-480	0	12714'	2560'	1360 C/H	540	Surf-Circ	N/A

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	7300'	7300'						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
Bone Springs	8400'	12580'	8400-12580'	.43	240	Open

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
8400-12580'	16800g TutWtr + 24000g 15% HCl Acid + 8171g 15# Linear Gel + 99272g 15# XLink Gel + 18# XLink Gel w/ 2455 30# sand

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
11/31/14	12/25/14	24	→	222	1578	797			Flowing

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						

Choke Size: 18 1/4" Tbg. Press. Flwg. SI: 700 Csg. Press. — 24 Hr. Rate: → Oil BBL: 222 Gas MCF: 1578 Water BBL: 797 Gas/Oil Ratio: 7108 Well Status: Active

MAR 29 2014

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

*(See instructions and spaces for additional data on page 2)

RECLAMATION
DUE 7-31-14

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Rustler	260'
				Top Salt	899'
				Base Salt	2297'
				Delaware	2513'
				Bell Canyon	2550'
				Cherry Canyon	3349'
				Brushy Canyon	4946'
				Bone Springs	6091'
				1st Bone Springs	7086'
				2nd Bone Springs	7363'

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) David StewartTitle Sr. Regulatory AdvisorSignature David StewartDate 2/27/14

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 3)

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