

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised August 1, 2011

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-02658
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Injection Well <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator <b>Alamo Permian Resources, LLC</b>		6. State Oil & Gas Lease No. E-7255
3. Address of Operator <b>415 W. Wall Street, Suite 500, Midland, TX 79701</b>		7. Lease Name or Unit Agreement Name <b>WEST ARTESIA GRAYBURG UNIT</b>
4. Well Location Unit Letter J : 2310 feet from the S line and 2310 feet from the E line Section 8 Township 18S Range 28E NMPM County EDDY		8. Well Number 009
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number <b>274841</b>
		10. Pool name or Wildcat Artesia; Queen-Grayburg-San Andres

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: CLEAN OUT, ADD PERFS, ACIDIZE  
☐

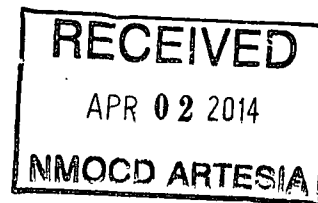
SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: CLEAN OUT, ADD PERFS, ACIDIZE  
☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED



*Carie Stoker* 4/8/14  
Approved for Record  
15:005

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Carie Stoker* TITLE Regulatory Affairs Coordinator DATE 03/31/2014

Type or print name CARIE STOKER E-mail address: carie@stokeroilfield.com PHONE: 432.664.7659

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
Conditions of Approval (if any): \_\_\_\_\_

<b><u>WEST ARTESIA GRAYBURG UNIT #009</u></b>		
		Perfs: 2024 - 2265' OA
API: 30-015-02658	Lease: E-7255	Spud: 12/30/57
J-8-18S-28E	2310 FSL & 2310 FEL	P&A: n/a
Eddy Co., NM	Pool: 3230 – ARTESIA; Queen-Grayburg-San Andres	

**Objective:** Clean out, add perfs, acidize.

03/24/14

MIRU RIG. UNHANG RODS, UNSEAT PUMP & POOH. ND WH, NU BOP. UNSET TAC & TAG FILL @ 2298'. TALLY OOH W/TBG. MI & SET PIPE RACKS. OFF-LOAD 2-3/8" WS. PU 4-3/4" SKIRTED BIT, 5-1/2" ROTATING CSG SCRAPER ON 2-3/8" WS. TAG @ 2286' W/BIT. RU KILL TRUCK & BREAK CIRC W/65 BBLS. CIRC & ROTATE DOWN TO 2298'. CLEANED BUILD-UP OUT OF CSG ID. HARD BOTTOM @ 2298'. TRY TO ROTATE & WASH PAST 2298' WITHOUT SUCCESS. CIRC WELLBORE CLEAN W/CLEAN, PRODUCED WTR. RD. POOH TO 1700'. SWI. SDFN.

03/25/14

WELL ON SLIGHT VAC. FINISH POOH W/BIT & SCRAPER. MIRU WIRELINE SERVICE. LOAD HOLE W/25 BBLS PRODUCED WATER. RAN CN/GR/CCL LOGS FROM 2284' UP TO 450'. SWI. SDFN.

03/26/14

PERFORATED 109', 2SPF, 218 HOLES AS FOLLOWS:

2022-35',2054-58',2062-68',2072-76',2088-94',2102-09',2113-15',2122-26', 2129-2138',2150-57', 2164-72',2188-90',2194-2204',2212-18',2228-34',2241-44' AND 2252-64'.

ALL SHOTS FIRED. RD PERFORATORS.

STAGE1 PU & RIH WITH 5-1/2" X 2-3/8" RBP, RETRIEVING TOOL AND COMPRESSION PACKER. SET RBP @ 2276', PUH AND SET PACKER @ 2208' TO ACIDIZE PERFS 2212'-2264' WITH 2200 GALS 15% HCl ACID WITH ACID BOOSTER, ANTI-SLUDGE, PARAFFIN SOLVENT, SCALE INHIBITOR AND DEMULSIFIERS @ 1.5 BPM. ISIP 790 PSI. 5M 806 PSI. 10M 773 PSI. 15M 754 PSI. 64 BLW. MAX PSI 910. WAIT ON ACID TO SPEND 2 HRS. FLOWBACK MOVE TOOLS.

STAGE 2 ISOLATE PERFS 2150'-2204'. PUMPED 2200 GALS 15% HCl ACID, ACID BOOSTER, ANTI-SLUDGE, PARAFFIN SOLVENT, SCALE INHIBITOR AND DEMULSIFIERS @ 1.5 BPM. MAX PSI 948 PSI. ISIP 885 PSI. 5M 802 PSI. 10M 792 PSI. 15M 779 PSI. 62 BLW. WAIT ON ACID TO SPEND 2 HOURS. FLOW BACK MOVE TOOLS.

STAGE 3 ISOLATE PERFS 2088'-2138'. PUMPED 2300 GALS 15% HCl ACID WITH ACID BOOSTER, ANTI SLUDGE, PARAFFIN SOLVENT, SCALE INHIBITOR AND DEMULSIFIERS @ 1.5 BPM. MAX PRESSURE 920 PSI. ISIP 912 PSI. 5M 776 PSI. 10M 753 PSI. 15M 756 PSI. 65 BLW. WAIT ON ACID TO SPEND FOR 2 HOURS. FLOWBACK. MOVE TOOLS.

STAGE 4 ISOLATE PERF 2022'-2076'. PUMPED 2200 GALS 15% HCl ACID WITH ACID BOOSTER, ANTI-SLUDGE, PARAFFIN SOLVENT, SCALE INHIBITOR AND DEMULSIFIERS @ 1.5 BPM. MAX PRESSURE 945 PSI. ISIP 880 PSI. 5M 857 PSI. 10M 851 PSI. 15M 756 PSI. 64 BLW. SHUT WELL IN. RD WARRIOR ENERGY SERVICES. WAIT ON ACID TO SPEND.

3/27/14

DISCUSSED PRESSURED LINES AND PPE. OPENED WELL TO VACUUM TRUCK WITH 150 PSI. FLOWED BACK 25 BBLS AND DIED. UNSET PACKER, RIH LATCHED AND RELEASED RBP. POOH WITH PACKER AND PLUG. LD TOOLS, RIH WITH 2-3/8" MULE SHOE ON 2-3/8" WORK STRING. TAGGED PBTD @ 2284'. RU KILL TRUCK AND CIRCULATED 75 BBLS CLEAN PRODUCED WATER, RECOVERED SPENT ACID AND FINES WELL CLEAN. POOH LAYING DOWN WORKSTRING. SWI. SDON.

3/28/14

MIRU TUBING TESTERS. PU MA, SLOTTED SUB, 2-3/8" SEATING NIPPLE, ENDURANCE JOINT, 9 JOINTS 2-3/8" TUBING, 5-1/2" X 2-3/8" TAC AND 61 JOINTS TO SURFACE TESTING TO 5000 PSI BELOW SLIPS. OK. RD EMPIRE, ND BOP. SET TAC WITH 12,000 LBS TENSION. NU WELLHEAD. PREP TO RUN RODS. RIH WITH PUMP AND RODS. HWO. LOAD AND TEST PUMP TO 500 PSI. OK. RDMO.

# TUBING

KB	6.00'	6.00'
61 JTS 2-3/8" J55 EUE 8RD TBG.	1885.69'	1891.69'
5-1/2" X 2-3/8" TAC WITH 12K TENSION	2.90'	1894.59'
9 JTS 2-3/8" J55 EUE 8RD TBG.	313.52'	2208.11'
2-3/8" ENDURANCE JOINT	32.57'	2240.68'
2-3/8" SEATING NIPPLE	1.10'	2241.78'
2-3/8" SLOTTED SUB	2.00'	2243.78'
2-3/8" MA WITH BP	31.68'	2275.46'
1-1/4" X 22' POLISH ROD WITH 1-1/2" LINER	16.00'	
6' X 5/8" PONY SUBS	6.00'	
88 X 5/8" RODS	2200.00'	
20-125-16' RWBC PUMP	16.00'	