Form 3160-5 (August 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB NO. 1004-0135

B	UREAU OF LAND MANA	GEMENT	NMOCD	ADTEC	Expires:	July 31, 2010
BUREAU OF LAND MANAGEMENT  SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					NMNM0144698	
					6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.	
	)				8. Well Name and No. SUPERIOR FED 8	
Cimarex Energy Co of CO	Contact:	Contact: DAVID A EYLER			9. API Well No.	
15 East 5 <sup>th</sup> St Suite: 1000	ail: DEYLER@	ʻail: DEYLER@MILAGRO-RES.COM			30-015-26323-00-S2	
Tulsa, OK 74103-4347	OK 74103-4347 3b. Phone Ph: 432		o. (include area code) 37-3033		10. Field and Pool, or Exploratory E BURTON FLATS	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			·	11. County or Parish, and State		
Sec 1 T20S R29E SESW 990FSL 2130FWL			1, 1		EDDY COUNTY	, NM
			•••			
12. CHECK APP	ROPRIATE BOX(ES) TO	O INDICATE	NATURE OF 1	NOTICE, RI	EPORT, OR OTHE	R DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
☐ Notice of Intent	☐ Acidize	Dee	pen ,	☐ Product	ion (Start/Resume)	☐ Water Shut-Off
· ·	Alter Casing	☐ Frac	ture Treat	☐ Reclam	ation	☐ Well Integrity
■ Subsequent Report •	Casing Repair			☐ Recomplete		☐ Other
☐ Final Abandonment Notice	☐ Change Plans			☐ Temporarily Abandon		
13. Describe Proposed or Completed Op	Convert to Injection			☐ Water Disposal		·
If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involve testing has been completed. Final A determined that the site is ready for 102/25/14: TAG EXISTING5-1. 9,680'; WOC. 02/26/14: DID NOT TAG CMT BLM); PUMP 25 SXS.CMT. (02/27/14: TAG CMT. PLUG (6,150'-5,850'. 03/03/14: PERF. SQZ. HOLE 03/04/14: PUMP 50 SXS.CMT 03/06/14: PUMP 25 SXS.CMT 03/06/14: PUMP 25 SXS.CMT 03/07/14: PUMP 50 SXS.CMT 03/07/14: PERF. 5-1/2" CSG.	ork will be performed or provided of operations. If the operation rebandonment Notices shall be fill of the operation rebandonment Notices shall be fill of the operation.  1/2" CIBP + CMT. @ 10,26  1. PLUG; PUMP 25 SXS. 0  1. 7,083'; WOC. 0  1. 6,918'(OK'D BY BLM); S  1. @ 4,030'(PER BLM); CW  1. @ 4,052'(PER BLM); WOC. 0  1. @ 4,052'(PER BLM); WOC. 0  1. @ 3,926'(PER BLM); WOC. 0  2. Strue and correct. Electronic Submission #  For TOM BROW-  1. Strue and correct. Electronic Submission #  1. For TOM BROW-  1. Strue and correct. Electronic Submission #  1. Strue and correct. Electronic Submission #	the Bond No. or sults in a multiple ed only after all in the sults of the control	a file with BLM/BIA e completion or recoverequirements, include LL W/ PXA MUED; WOC X TAG (BP @ 6,150'; PUBO'(PER BLM), WOC; DID NOT MT. PLUG @ 3, T. @ 3,720'(OK' 1,991', 1,173', 1	A. Required sulpmpletion in a ling reclamation.  D; PUMP 25  CMT. PLUG  JMP 40 SXS  TAG CMT., 926'; PUMP  D BY BLM), 133'(PER: Carlsbad, 13/28/2014 (1	bsequent reports shall be new interval, a Form 316 n, have been completed, SXS.CMT. @  SXS.CMT. @  9,507'(OK'D BY  COMT. @ R COMT. @  25 SXS.CMT. @  cepted as to plugging interpretation is consistent as to plugging in System  4JA0897SE)	LAMATION  9-8-1/  In of the well bore, indicated and the operator has
Signature (Electronic Submission)			Date 03/24/2	014		MMOCD
C.Brimer (Elevatoria	THIS SPACE FO	DR FEDERA			 SE	
Approved By ACCEPTED		JAMES A	JAMES A AMOS		Date 03/31/2014	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Carlsbac			- Date 03/31/2014

## Additional data for EC transaction #239708 that would not fit on the form

## 32. Additional remarks, continued

BLM); PUMP 50 SXS.CMT. @ 3,522'; CWI @ WOC. 03/10/14: TAG CMT. PLUG @ 3,285'(OK'D BY BLM); PUMP 45 SXS.CMT. @ 2,088'; WOC - DID NOT TAG CMT. PLUG; PUMP 45 SXS.CMT. W/ 2% CACL @ 2,088'; WOC. 03/11/14: TAG CMT. @ 1,901'; PUMP 40 SXS.CMT. @ 1,213'; WOC X TAG CMT. @ 958'. 03/12/14: MIX X CIRC. TO SURF. 90 SXS.CMT. @ 165'-3'(PER BLM); DIG OUT X CUT OFF WELLHEAD 3' B.G.L.; SPOT 3 SXS.CMT. TO TOP OFF WELL. 03/13/14: WELD STEEL PLATE ONTO CSGS. X INSTALL DRY HOLE MARKER.

WELL PLUGGED AND ABANDONED 03/13/14.

DURING THIS PROCEDURE WE USED THE CLOSED-LOOP SYSTEM WITH A STEEL TANK AND HAULED CONTENTS TO THE REQUIRED DISPOSAL, PER OCD RULE 19.15.17.