Submit 1 Copy To Appropriate District State of New Mexico	Form C-103 Revised July 18, 2013
District I – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 Energy, Minerals and Natural Resources	WELL API NO.
District II – (575) 748-1283 811 S. First St., Artesia, NM 88210 District III – (575) 748-1283	30-015-28748 5. Indicate Type of Lease
District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460 1220 South St. Francis Dr. Santa Fe, NM 87505	6. State Oil & Gas Lease No.
District IV – (505) 476-3460 Santa FC, NIVI 87505 1220 S. St. Francis Dr., Santa Fe, NM 87505	0. State Off & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	 Lease Name or Unit Agreement Name Marshall APH Well Number
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other	2
2. Name of Operator Yates Petroleum Corporation	9. OGRID Number 025575
3. Address of Operator	10. Pool name or Wildcat
105 South Fourth Street, Artesia, NM 88210	Penasco Draw; San Andres-Yeso
4. Well Location Unit Letter <u>E</u> : <u>1980</u> feet from the <u>North</u> line and	660 feet from the West line
Section 9 Township 19S Range 25E	NMPM Eddy County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3535' GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK D PLUG AND ABANDON REMEDIAL WORK ALTERING CASING	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS P AND A CULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB	
CLOSED-LOOP SYSTEM	ack, recomplete, MIT
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date	
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
 2/12/14 – NU BOP. 2/13-16/14 – TIH with GR/JB to 7730'. Set a 7" CIBP at 7722'. Pumped 239 bbls fresh water, loaded casing and tested to 500 psi, good. 2/17/14 – Tagged CIBP at 7722'. Spotted 25 sx Class "C" cement on top of CIBP. Est TOC at 7585'. Batched up 40 sx Class "C" 	
cement. Est TOC at 5828'.	
2/19/14 – Tagged TOC at 5750', good. Spotted 30 sx Class "C" cement. Est TOC at 5397'. Spotted 30 sx Class "C" cement. Est TOC at 4132'. Tested casing to 3000 psi. Ran chart for 30 mins, no NMOCD rep to witness test. Dropped down to 2950 psi, good chart.	
Tagged TOC at 4106'. Pressured casing to 1000 psi. Logged well to surface. Est TOC at 280'. Perforated Yeso 2114' - 2330' (146	
holes). 2/27/14 – Acidized with 3000g 15% HCL acid, frac with a total of 306,140# 100 mesh, 16/30 and 40/70 Brady sand. 2-7/8" 6.4# J-55 tubing at 2530'.	
Original MIT attached RECEIVED	
a 	
Spud Date: Rig Release Date:	MAR 24 2014
	NMOCD ARTESIA
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNATURE (Inclusion DATE	
Type or print name Tina Huerta E-mail address: <u>tinah@yatespetroleum.com</u> PHONE:575-748-4168	
For State Use Only	
APPROVED BY: TITLE DS TOPLU	$\mathcal{A}) \qquad \text{date} \frac{48/20/4}{}$
Conditions of Approval (if any):	

