

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised April 1, 2014

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-30828
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. NM-01165
7. Lease Name or Unit Agreement Name Derringer Federal SWD #1
8. Well Number #1
9. OGRID Number 14744
10. Pool name or Wildcat Wildcat Devonian

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other SWD

2. Name of Operator
Mewbourne Oil Company

3. Address of Operator
PO Box 5270, Hobbs, NM 88241

4. Well Location
Unit Letter N : 660 feet from the South line and 1980 feet from the West line
Section 18 Township 20S Range 29E NMPM NM 01165 County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3273' RKB

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: Intention to inject ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Compl ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Mar 4th 2014 Finish drilling cement plugs @ 425', 1298', 3099', 5800', 7810', 9350', 10600', 11532'
Mar 9th 2014 Finish drilling 8 3/4" open hole from 11800' - 13200'
Mar 10th 2014 RIH w/7" casing to 12660' & circulated to surface
Mar 20th 2014 MIRU Standard WS & drill DV tools @ 9000', 12600', float collar & shoe @ 12660'
Mar 21st 2014 Pump 5000 gal 15% HCl into open hole @ 12660' to 13200'
Mar 22nd 2014 RIH w/2 7/8" tubing and perform swab test. Recovered 210 bbls of water, no cut
Mar 26th 2014 RIH w/3 1/2" 9.3# L80 tbg (IPC w/Permian 1850) & set pkr w/40 pts compression @ 12169.61'
Mar 31st 2014 Perform MIT. Tested 3 1/2" x 7" annulus to 500# for 30 min, held OK. (Richard Inge w/NMOCD & Richard Carrasco w/BLM witnessed).

Start injection as soon as possible. Max injection pressure of 2532#. Max injection volume of 10000 BPD.

non-well PPO for reporting sale of skim oil: 2837109

Spud Date:

2/27/2014

Rig Release Date:

3/12/2014

File C-105

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Reid Sharpe TITLE Engineer DATE 4-1-2014
Type or print name Reid Sharpe E-mail address: rsharpe@meishawire.com PHONE: 575-390-4787
For State Use Only

APPROVED BY: [Signature] TITLE Asst. Supervisor DATE 4-10-14
Conditions of Approval (if any):

MIT - Page: 3/31/14 @ 8²⁰ AM