

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Operator Copy

NOV 01 2013

FORM APPROVED  
OMB No: 1004-0137  
Expires: July 31, 2010

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input checked="" type="checkbox"/> Other: OTH		5. Lease Serial No. NMLC068284	
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____		6. If Indian, Allottee or Tribe Name	
2. Name of Operator BOPCO LP		7. Unit or CA Agreement Name and No.	
Contact: TRACIE J CHERRY E-Mail: tjcherry@basspet.com		8. Lease Name and Well No. NORTH INDIAN FLATS 25 FED 1	
3. Address MIDLAND, TX 79702		9. API Well No. 30-015-37663-00-X1	
3a. Phone No. (include area code) Ph: 432-221-7379		10. Field and Pool, or Exploratory INDIAN FLATS	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface NWSE 2130FSL 1860FEL At top prod interval reported below NWSE 2130FSL 1860FEL At total depth NWSE 2130FSL 1860FEL		11. Sec., T., R., M., or Block and Survey or Area Sec 25 T21S R28E Mer NMP	
14. Date Spudded 08/07/2013		15. Date T.D. Reached 08/11/2013	
16. Date Completed <input checked="" type="checkbox"/> D & A <input type="checkbox"/> Ready to Prod. 08/15/2013		17. Elevations (DF, KB, RT, GL)* 3219 GL	
18. Total Depth: MD TVD 3115		19. Plug Back T.D.: MD TVD	
20. Depth Bridge Plug Set: MD TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) AIT CALIPER HRLA CNL	
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)			

## 23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	8.625 J-55	32.0	0	371		275		0	
7.875	5.500 K-55	14.0	0	3400		250		0	

## 24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

## 25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) DELAWARE						
B)						
C)						
D)						

## 27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material

## 28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

## 28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #220941 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED

UPD 4-10-14  
Accepted for record  
NMLC068284RECLAMATION  
DUE 2/1/14

ACCEPTED FOR RECORD

OCT 26 2013

BUREAU OF LAND MANAGEMENT  
OFFICE

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

## 29. Disposition of Gas(Sold, used for fuel, vented, etc.)

UNKNOWN

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				RUSTLER	100
				SALADO	470
				BASE OF SALT	2420
				DELAWARE	2730
				BELL CANYON	2830

## 32. Additional remarks (include plugging procedure):

\*\*\*Please hold confidential\*\*\*

Well drilled to TD and abandoned.

Drilling/Plugging sundry attached.

## 33. Circle enclosed attachments:

- |   |                    |               |                       |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.)     | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 7. Other:     |                       |

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #220941 Verified by the BLM Well Information System.

For BOPCO LP, sent to the Carlsbad

Committed to AFMSS for processing by JUNE CARRASCO on 10/24/2013 (14JNC0144SE)

Name (please print) TRACIE J CHERRY

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 09/24/2013

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\*

# Revisions to Operator-Submitted EC Data for Well Completion #220941

	Operator Submitted	BLM Revised (AFMSS)
Lease:	NMLC068284	NMLC068284
Agreement:		
Operator:	BOPCO LP P O BOX 2760 MIDLAND, TX 79702 Ph: 432-683-2277	BOPCO LP MIDLAND, TX 79702 Ph: 432.683.2277
Admin Contact:	TRACIE J CHERRY REGULATORY ANALYST E-Mail: tjcherry@basspet.com Ph: 432-221-7379	TRACIE J CHERRY REGULATORY ANALYST E-Mail: tjcherry@basspet.com Ph: 432-221-7379
Tech Contact:	TRACIE J CHERRY REGULATORY ANALYST E-Mail: tjcherry@basspet.com Ph: 432-221-7379	TRACIE J CHERRY REGULATORY ANALYST E-Mail: tjcherry@basspet.com Ph: 432-221-7379
Well Name: Number:	NORTH INDIAN FLATS 25 FEDERAL 001	NORTH INDIAN FLATS 25 FED 1
Location: State: County: S/T/R: Surf Loc:	NM EDDY Sec 25 T21S R28E Mer NWSE 2130FSL 1860FEL	NM EDDY Sec 25 T21S R28E Mer NMP NWSE 2130FSL 1860FEL
Field/Pool:	INDIAN FLATS; DELAWARE	INDIAN FLATS
Logs Run:	AIT, CALIPER, HRLA, CNL	AIT CALIPER HRLA CNL
Producing Intervals - Formations:		DELAWARE
Porous Zones: Markers:	RUSTLER SALADO B. SALT DELAWARE MTN GROUP BELL CANYON	RUSTLER SALADO BASE OF SALT DELAWARE BELL CANYON