Submit 1 Copy To Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources		Form C-103 Revised July 18, 2013
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	Energy, witherars and matural Resources		WELL API NO. 30-015-39541
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease
District III - (505) 334-6178	1220 South St. Francis Dr.		STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	ŕ		o. State on a cas Boas ivo.
87505	NOTE AND DEPORTS ON WELL	,	
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name KAISER B 18 G
PROPOSALS.)  1. Type of Well: Oil Well	Gas Well  Other	8. Well Number #12	
2. Name of Operator		9. OGRID Number 277558	
LIME ROCK RESOURCES II-A, L.P.			31 Octob Names 277000
3. Address of Operator			10. Pool name or Wildcat
c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401			Red Lake, Glorieta-Yeso (51120)
4. Well Location			
Unit Letter G : 10	550 feet from the North	line and2310	feet from theEastline
Section 18	Township 18-S	Range 27-E	NMPM Eddy County
	11. Elevation (Show whether DR	, RKB, RT, GR, etc.)	
	3288' GL		at the same that
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK		REMEDIAL WORK	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRII	LLING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	JOB
DOWNHOLE COMMINGLE			
CLOSED-LOOP SYSTEM	_		
OTHER:		OTHER: Finis	sh Payadd Workover
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
The payadd workover on this well was interrupted by heavy rain in September 2013. Due to the well's relatively low location, the workover was not finished due to its consistently muddy well pad & lease road. This is a continuation of that workover.			
On 3/31/14, MIRUSU. TOH w/rods, pump & tbg. Treated Yeso perfs 2722'-2862' w/1500 gal 15% HCL acid & fraced w/25,251# 100 mesh & 110,238# 40/70 Wisconsin sand in slick water. CO after frac, drill CBP @ 2885' & CO to PBTD4164'. On 4/5/14, landed 2-7/8" 6.5# J-55 tbg @ 3799'. Ran pump & rods. Released completion rig on 4/7/14. Completed as a single Yeso oil well.			
			RECEIVED
			APR <b>0 9</b> 2014
Spud Date: 11/2/11	Duilling Die	Dalassa Datas	i i
		Release Date:	1/12/11 MMOCD ARTESIA
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE Mike	TITLE Petro	oleum Engineer - Ag	ent DATE 4/8/14
Type or print name Mike Pip	pin E-mail addres	s: <u>mike@pippi</u>	nllc.com PHONE: 505-327-4573
For State Use Only			
APPROVED BY: TITLE DISTINGUISM DATE 4-10-14 Conditions of Approval (if any):			