

Submit To Appropriate District Office Two Copies <b>District I</b> 1625 N. French Dr., Hobbs, NM 88240 <b>District II</b> 811 S. First St., Artesia, NM 88210 <b>District III</b> 1000 Rio Brazos Rd., Aztec, NM 87410 <b>District IV</b> 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> Revised August 1, 2011  1. WELL API NO. 30-015-40858 2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.
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<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>														
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name ROGERS 6. Well Number: # 4								
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER						<div style="border: 2px solid black; padding: 5px; display: inline-block;"> <b>RECEIVED</b>  <b>MAR 28 2014</b>  <b>ARTEZIA</b> </div>								
8. Name of Operator OXY USA INC						9. OGRID 16696								
10. Address of Operator PO BOX 4294; HOUSTON, TX 77210						11. Pool name or Wildcat ATOKA; GLORIETA-YESO (3250)								
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County				
Surface:	G	23	18S	26E	G	1650	NORTH	2310	EAST	EDDY				
BH:														
13. Date Spudded 1/24/14		14. Date T.D. Reached 1/29/14		15. Date Rig Released 1/30/14		16. Date Completed (Ready to Produce) 2/21/14		17. Elevations (DF and RKB, RT, GR, etc.) 3314						
18. Total Measured Depth of Well 4008				19. Plug Back Measured Depth 3960		20. Was Directional Survey Made? YES		21. Type Electric and Other Logs Run TRIPLE COMBO						
22. Producing Interval(s) of this completion - Top, Bottom, Name 3176-3321 Paddock & 3500-3922 Blinebry														
<b>23. CASING RECORD (Report all strings set in well)</b>														
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED				
8.625		24 J55		900		11		400		161				
5.5		17 L80 BTC		4008		7.875		860		178				
<b>24. LINER RECORD</b>						<b>25. TUBING RECORD</b>								
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET							
					2.875	3899								
26. Perforation record (interval, size, and number) 3914-22, 3907-09, 3862-65, 3844-46, 3830-32, 3815-17, 3802-04'; 3686-88, 3674-77, 3656-58, 3622-24, 3614-18, 3576-78, 3541-46, 3520-22, 3512-14, 3500-03', 3314-21, 3254-61, 3224-30, 3186-89, 3176-80'; 3SPF (194 holes); 0.43" EHD.					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:50%;">DEPTH INTERVAL</td> <td style="width:50%;">AMOUNT AND KIND MATERIAL USED</td> </tr> <tr> <td>3176-3922</td> <td>Fluid - 711,270 slickwater; 63,525 gals 12# linear gel; 6,500 gals 15% HCl. Sand - 184,720 lbs 40/70 brown SD; 195,560 lbs 30/50 brown SD</td> </tr> </table>						DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	3176-3922	Fluid - 711,270 slickwater; 63,525 gals 12# linear gel; 6,500 gals 15% HCl. Sand - 184,720 lbs 40/70 brown SD; 195,560 lbs 30/50 brown SD
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<b>28. PRODUCTION</b>														
Date First Production 3/24/14		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING				Well Status (Prod. or Shut-in) PROD								
Date of Test 3/25/14	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 35	Gas - MCF 2336	Water - Bbl 472	Gas - Oil Ratio 66743							
Flow Tubing Press. 240	Casing Pressure 45	Calculated 24-Hour Rate	Oil - Bbl. 35	Gas - MCF 2336	Water - Bbl. 472	Oil Gravity - API - (Corr.) 39 DEGREE API								
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD							30. Test Witnessed By							
31. List Attachments														
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.														
33. If an on-site burial was used at the well, report the exact location of the on-site burial:														
Latitude			Longitude			NAD 1927 1983								
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief														
Signature				Printed Name JESSICA A. SHELTON Title Regulatory Technician Date 3/26/14										
E-mail Address Jessica.shelton@oxy.com														

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 2630	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 2800	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry 3382	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology