

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 Revised August 1, 2011				
		1. WELL API NO. 30-015-41392								
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN								
		3. State Oil & Gas Lease No.								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name PLU Big Sinks 2 25 30 State				
						6. Well Number: 3H				
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER						APR 02 2014				
8. Name of Operator BOPCO, LP						9. OGRID 260737				
10. Address of Operator PO Box 2760, Midland, TX 79702						11. Pool name or Wildcat WC; G-06 S2530020; Bone Spring				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	N	02	25S	30E		50	S	1980	W	Eddy
BH:	N	35	24S	30E		40	S	1982	W	Eddy
13. Date Spudded 11/20/2013	14. Date T.D. Reached 12/14/2013	15. Date Rig Released 12/17/2013		16. Date Completed (Ready to Produce) 02/15/2014		17. Elevations (DF and RKB, RT, GR, etc.) 3361				
18. Total Measured Depth of Well 15583		19. Plug Back Measured Depth 15567		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run Caliper, Porosity, Resistivity				
22. Producing Interval(s), of this completion - Top, Bottom, Name 10730'-15534' 2nd Bone Spring										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13.375		48		1225		17.5		1070 sx		
8.625		32		3968		11		1350 sx		
5.5		17		15583/DV @ 4975		7.875		2200 sx		
24. LINER RECORD										25. TUBING RECORD
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET			
						2.875	9830			
26. Perforation record (interval, size, and number) 15221-15534, 6 SPF, 24 holes 10703-14698 ports					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 10703-15534 AMOUNT AND KIND MATERIAL USED Frac w/69498 bbls fluid 3223428# propan, in 42 stages					
28. PRODUCTION										
Date First Production 02/15/2014		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing				
Date of Test 03/01/2014	Hours Tested 24	Choke Size 40/64	Prod'n For Test Period	Oil - Bbl 319	Gas - MCF 945	Water - Bbl. 362	Gas - Oil Ratio 2962			
Flow Tubing Press. 380	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 319	Gas - MCF 945	Water - Bbl. 362	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						30. Test Witnessed By				
31. List Attachments Directional survey, C102, logs, C104										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude Longitude NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature Tracie J Cherry		Printed Name Tracie J Cherry		Title Sr. Regulatory Analyst		Date 04/01/2014				
E-mail Address ticherry@basspet.com										

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt 1290	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 3803	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs 7833	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
4041	4924	883	Sandstone, Shales, Siltstone				
4924	6165	1241	Sandstone, Siltstone				
6165	7833	1668	Sandstone, Shales, Siltstone				
7833	7935	102	Limestone, Shales, Sandstone				
8051	8338	287	Siltstone, Shales, Limestone				
8370	8597	227	Shales, Siltstones				
8750	9104	354	Siltstone, Sands				
9140	9252	112	Shales, Siltstones, Sands				
9559	NL		Sand, Siltstones				