Form 3160-5 (August 2007) DEPARTMENT OF THE INTERIOCO Artesia BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on reverse side.			OMB Expire	FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010 5. Lease Serial No. NMNM030453	
				6. If Indian, Allottee or Tribe Name	
			7. If Unit or CA/Ag NMNM030453	7. If Unit or CA/Agreement, Name and/or No. NMNM030453	
1. Type of Well 🔲 Gas Well 🔲 Other				8. Well Name and No. POKER LAKE 139	
2. Name of Operator BOPCO LP Contact: TRACIE J CHERRY E-Mail: tjcherry@basspet.com			9. API Well No. 30-015-29847	9. API Well No. 30-015-29847	
a. Address 3b. Phone No. (inc P O BOX 2760 Ph: 432-221-73 MIDLAND, TX 79702		3b. Phone No. (include area.code Ph: 432-221-7379	ode) 10. Field and Pool, or Exploratory POKER LAKE; DEL. SW		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description),			11. County or Parish	and State	
Sec 24 T24S R30E NWSE 1980FSL 1980FEL			EDDY COUN	ΓΥ, NM	
			i		
12. CHECK APPR	ROPRIATE BOX(ES) TO I	NDICATE NATURE OF	NOTICE, REPORT, OR OTH	ER DATA	
TYPE OF SUBMISSION		TYPE OF ACTION			
🗙 Notice of Intent	C Acidize	Deepen	Production (Start/Resume)	UWater Shut-Off	
Subsequent Report	□ Alter Casing	Fracture Treat	Reclamation	□ Well Integrity	
	Casing Repair	New Construction	Recomplete Temperarily Abandan	Venting and/or Flari	
Final Abandonment Notice			Temporarily Abandon Water Disposal	ng ng	
BOPCO, LP respectfully subm agreement for 90-days. Wells of Lease number/well/API	contributing to flare volume	are as follows: SUBJECT TO L	ferenced	MAR 1 2 2014 OCD ARTESIA	
NMNM03453 / POKER LAKE	139/30-015-29847-00-S1	• APPROVAL BY S	ТАТЕ	DCD ARTER	
Estimated flare volume 5 MCFD/day				ALLATING	
Intermitant flaring is necessary	due to pipeline capacity at	respective sales points.	CONDIT	IONS OF APPRC	
(This sundry is submitted for fla	aring done Jan-Mar all volu	mes reported through ONF		ABJY Not reports	
14. I hereby certify that the foregoing is	Electronic Submission #216	5942 verified by the BLM We PCO LP, sent to the Carlsba	II Information System		
Committed to AFMSS for processing by JOHNNY DICKE			RSON on 08/15/2013 () ATORY ANALYST		
Signature (Electronic St	ubmission)	Date 08/13/2	013		
<u> </u>	THIS SPACE FOR	FEDERAL OR STATE	OFFICE USE		
Approved By	Jahr	Title	TIT NOVED	Date	
Conditions of approval, if any are attached ertify that the applicant holds legal or equi which would entitle the applicant to conduct	Approval of this notice does not itable title to those rights in the sul t operations thereon.		MAR 1 0 2014	Date	
			willfully to make to any department of	or agency of the United	
itle 18 U.S.C. Section 1001 and Title 43 U States any false, fictitious or fraudulent st	atements or representations as to a	any matter within its jurisdiction.	CARESDAD FIELD OFFICE		

Additional data for EC transaction #216942 that would not fit on the form

32. Additional remarks, continued

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Subsequent Report to be filed with total volume)

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

3/10/2014 Approved subject to Conditions of Approval. JDB

Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations
- if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JDB