Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

| в. | Lease Serial No. NMNM02887D If Indian, Allottee or Tribe Name | | | | | |
|--|--|--|--|---|--|--|
| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. | | | | | | |
| | | | | | | · · |
| SUBMIT IN TRIPLICATE - Other instructions on reverse side. | | | | | 7. If Unit or CA/Agreement, Name and/or No. 891000558X | |
| 1. Type of Well ☐ Gas Well ☐ Other | | | | | 8. Well Name and No. JAMES RANCH UNIT 111H | |
| 2. Name of Operator Contact: TRACIE J CHERRY BOPCO LP E-Mail: tjcherry@basspet.com | | | | | 9. API Well No. 30-015-38120 | |
| 3a. Address 3b. Phone No. P O BOX 2760 Ph: , 432-22 MIDLAND, TX 79702 Ph: , 432-22 | | | o. (include area code) 21-7379 | | 10. Field and Pool, or Exploratory QUAHADA RIDGE; DEL., SE | |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) | | | | | 11. County or Parish, and State | |
| Sec 8 T23S R31E NWSE 2000FSL 1750FEL | | | | EDDY COUNTY, NM | | |
| 12. CHECK APPI | ROPRIATE BOX(ES) TO | O INDICATE | E NATURE OF | F NOTICE, RI | LEPORT. OR OTH | ER DATA |
| TYPE OF SUBMISSION | | | | OF ACTION | | |
| | ☐ Acidize | ☐ Dee | -, " | | tion (Start/Resume) | ☐ Water Shut-Off |
| Notice of Intents | ☐ Alter Casing | <u> </u> | cture Treat | Reclam | | ☐ Well Integrity |
| ☐ Subsequent Report | ☐ Casing Repair | | v Construction | ☐ Recomp | olete | ☑ Other |
| Final Abandonment Notice | ☐ Change Plans | | | | orarily Abandon Venting and/or Flari | |
| | ☐ Convert to Injection ☐ Plug | | g Back 🔲 Water I | | Disposal | |
| If the proposal is to deepen directions. Attach the Bond under which the wo following completion of the involved testing has been completed. Final Aldetermined that the site is ready for f | rk will be performed or provide d operations. If the operation re bandonment Notices shall be fil inal inspection.) | the Bond No. o sults in a multip ed only after all | n file with BLM/B le completion or re requirements, incl | BIA. Required su ecompletion in a uding reclamation | bsequent reports shall be new interval, a Form 3 | pe filed within 30 days 160-4 shall be filed once |
| BOPCO, LP respectfully submits this sundry for intent to intermittently flare on the referenced agreement for 90-days. Wells contributing to the flaring volume are as follows: | | | | | | |
| Lease number/well/API | | | | | | |
| NMNM02953C / JAMES RAN NMNM04473 / JAMES RANC NMNM02952A / JAMES RAN NMNM02887B / JAMES RAN NMNM02884B / JAMES RAN NMNM02887D / JAMES RAN NMNM02887A / JAMES RAN | H UNIT 030W / 30-015-2 CH UNIT 012H / 30-015-3 CH UNIT 015-S / 30-015-3 CH UNIT 110H / 30-015-3 | 7704-00-C2 22162-00-S0 24780-00-S3 38115-00-S1 -38120-00-S1 38117-00-S1 | 3 | LIKE STATE C | | ACHED FOR S OF APPROVAL |
| 14. I hereby certify that the foregoing is | true and correct. Electronic Submission # | 216952 verifie | d by the BLM W | /ell Information | System | |
| | For E | BOPCO LP, se | nt to the Carls! | oad | • | LED 3/13/14 |
| Committed to AFMSS for processing by JOHNNY DICKERSON on (Name(Printed/Typed) TRACIE J CHERRY Title REGULATORY A | | | | | | W. CAMIBEL NOT MEDOTE |
| | * | | | | | ./ |
| Signature (Electronic S | Submission) | | Date 08/ <u>13</u> | /2013 | | |
| | THIS SPACE FO | OR FEDERA | L OR STATE | E OFF/ÇĘ ⁾ ψ | <u> PROVED</u> | |
| Approved By Conditions of approval, if any are attached. Approval of the notice does not warrant or | | | Title | MAR | 1 0 2014 | Date |
| certify that the applicant holds legal or equitable title to those rights in the subject lease which would extitle the applicant to conduct operations thereon. | | | Office | | . ` | |
| Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s | U.S.C. Section 1212, make it a statements or representations as | crime for any pe to any matter w | erson knowingly a ithin its jurisdictio | nd Winfrijy (sm. CARLSBA | ake ie andelepartmen D FIELD OFFICE | agency of the United |

Additional data for EC transaction #216952 that would not fit on the form

32. Additional remarks, continued

NMNM02887A / JAMES RANCH UNIT 124H / 30-015-38113-00-S1 NMNM02887A / JAMES RANCH UNIT 79 / 30-015-31056-00-C1 NMNM02887A / JAMES RANCH UNIT 79B / 30-015-31056-00-C2 NMNM02952A / JAMES RANCH UNIT 140H / 30-015-39809-00-S1 NMNM02952A / JAMES RANCH UNIT 141H / 30-015-39972-00-S1

Estimated flare volume 508 MCD/day

Intermitant flaring is necessary due to pipeline capacity at respective sales point.

(This sundry is submitted for flaring done Jan-Mar all volumes reported through ONRR. Sundry for Subsequent Report to be filed with total volume)

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

3/10/2014 Approved subject to Conditions of Approval. JDB

Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JDB -