Form 3160-5 (August 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB NO. 1004-0135

L		Expires: July 31, 201
ſ	5.	Lease Serial No. NMLC067144

SUNDRY NOTICES AND REPORTS ON WELLS

SONDKI	6. If Indian, Allottee or Tribe Name							
Do not use the abandoned we								
SUBMIT IN TRI	7. If Unit or CA/Agreement, Name and/or No.							
Type of Well	8. Well Name and No. INDIAN FLATS BASS FEDERAL 001							
2. Name of Operator BOPCO LP	Contact: 7 E-Mail: tjcherry@ba			9. API Well No. 30-015-2496 <b>9 8</b>				
3a. Address P O BOX 2760 MIDLAND, TX 79702	o. (include area cod 21-7379	le)	10. Field and Pool, or Exploratory INDIAN FLATS; DELAWARE					
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description)			11: County or Parish, and State				
Sec 35 T21S R28E SWNW 19	980FNL 660FWL		EDDY COUNTY, NM					
12. CHECK APPI	ROPRIATE BOX(ES) TO	INDICATE	NATURE OF	NOTICE, R	EPORT, OR OTH	HER D	ATA	
TYPE OF SUBMISSION	. TYPE OF ACTION							
Notice of Intent     ■	☐ Acidìze	Dee	pen Proc		luction (Start/Resume)		Water Shut-Off	
_	☐ Alter Casing	☐ Fracture Treat		☐ Reclan	☐ Reclamation		Well Integrity	
☐ Subsequent Report	☐ Casing Repair	■ New Construction		☐ Recom	☐ Recomplete		Other	
☐ Final Abandonment Notice	☐ Change Plans ☐ Plu		g and Abandon   Tempor		rarily Abandon		Venting and/or Flari ng	
	☐ Convert to Injection	Plu <sub>2</sub>	g Back	□ Water !	■ Water Disposal			
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers a Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 3 following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed within 3 following completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the opera determined that the site is ready for final inspection.)  BOPCO, LP respectfully submits this sundry for intent to intermittently flare on the referenced agreement for 90-days. Wells contributing to the flaring volume are as follows:  Lease number/well/API  NMLC067144 / N. INDIAN FLATS 24 FED 010 / 30-015-38196  NMLC067144 / INDIAN FLATS BASS FEDERAL 002 / 30-015-24968-00-S1  NMLC067144 / INDIAN FLATS BASS FEDERAL 002 / 30-015-21751-00-S1  NMLC067144 / INDIAN FLATS BASS FEDERAL 003 / 30-015-22229-00-S1  NMLC067144 / INDIAN FLATS BASS FEDERAL 005 / 30-015-22671-00-S1  NMLC067144 / INDIAN FLATS BASS FEDERAL 005 / 30-015-22671-00-S1  NMLC067144 / INDIAN FLATS BASS FEDERAL 006 / 30-015-22671-00-S1								
		-:··		<del></del>	LIV.	<u>)</u>	113/14	
14. I hereby certify that the foregoing is  Name (Printed/Typed) TRACIE J	Electronic Submission #22 For BC Committed to AFMSS for	OPCO LP, se	ent to the Carlst by KURT SIMM	oad	n System /2013 ()·	Lot 1 1.1.	in the state of th	
Traine(17/mica 19/900) Traine(1	OTILITATI		THE INCOM	LATOINT AIN	ALIGI			
Signature (Electronic S	ubmission)	Date 09/20	/2013					
	THIS SPACE FOR	R FEDERA	L OR STATE	OF P	PANED			
Approved By  Conditions of approval, if any are attached certify that the applicant hold legal or equivalent would entitle the applicant to conductive the state of the state	itable title to those rights in the s ct operations thereon.	subject lease	Title Office	MAR 1		For agen	Date	
Fitle 18 U.S.C. Section 1001 and Title 43 t States any false, fictitious or fraudulent s	tatements or representations as to	o any matter w	ithin its jurisdiction	UREAU OF L'A	ALEI D UEELUE ETET D UEELUE	от анепо	y of the Office	

## BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

## 3/10/2014 Approved subject to Conditions of Approval. JDB

## **Condition of Approval to Flare Gas**

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JDB