Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5. Lease Serial No.

NMLC067	144	

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.						6. If Indian; Allottee or Tribe Name				
										SUBMIT IN TRIPLICATE - Other instructions on reverse sid
Type of Well	•		8. Well Name and N INDIAN FLATS	me and No. I FLATS BASS FEDERAL 001						
Name of Operator BOPCO LP	HERRY 9. API Well 30-015-				No. 2496 9 §					
3a. Address P O BOX 2760 MIDLAND, TX 79702		8b. Phone No Ph: '432-22	(include area o 1-7379	code)		10. Field and Pool, INDIAN FLAT				
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description)					11. County or Parish	1, and Stat	e		
Sec 35 T21S R28E SWNW 19	980FNL 660FWL					EDDY COUN	ΓY, NM	• ;		
12. CHECK APPI	ROPRIATE BOX(ES) TO I	NDICATE	NATURE (OF NO	TICE, RE	PORT, OR OTH	ER DA?	ΓΑ		
TYPE OF SUBMISSION	TYPE OF ACTION									
/ Notice of Intent	☐ Acidize	□ Deep	en .	1	☐ Production	ction (Start/Resume)				
	☐ Alter Casing	☐ Frac	ture Treat	1	☐ Reclamat	tion		Vell Integrity		
☐ Subsequent Report	Casing Repair	□ New	Construction	n 1	□ Recompl	ete		other		
☐ Final Abandonment Notice	☐ Change Plans	-	and Abandon		☐ Temporarily Abandon			Venting and/or Flari		
☐ Convert to Injection			☐ Plug Back ☐ Water			Disposal proposed work and approximate duration thereof.				
If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final At determined that the site is ready for fi	k will be performed or provide the operations. If the operation result and one of the filed inal inspection.)	e Bond No. or ts in a multipl only after all i	file with BLM e completion of equirements, it	1/BIA. I r recomp ncluding	Required subsoletion in a near reclamation,	sequent reports shall l ew interval, a Form 3 have been completed	be filed wi 160-4 shal d, and the	thin 30 days I be filed once operator has		
BOPCO, LP respectfully submits this sundry for intent to intermittently flare on the referenced agreement for 90-days. Wells contributing to the flaring volume are as follows: Lease number/well/API NMLC067144 / N. INDIAN FLATS 24 FED 010 / 30-015-38196 RECEIVED APPROVAL BY STATE NMOCE										
Lease number/well/API APPROVAL BY STATE MAR 1								2 2014		
Lease number/well/API NMLC067144 / N. INDIAN FLATS 24 FED 010 / 30-015-38196 NMLC067144 / INDIAN FLATS BASS FEDERAL 001 / 30-015-24968-00-S1 NMLC067144 / INDIAN FLATS BASS FEDERAL 002 / 30-015-21751-00-S1 NMLC067144 / INDIAN FLATS BASS FEDERAL 003 / 30-015-21853-00-S1 NMLC067144 / INDIAN FLATS BASS FEDERAL 004 / 30-015-22229-00-S1 NMLC067144 / INDIAN FLATS BASS FEDERAL 005 / 30-015-22671-00-S1 NMLC067144 / INDIAN FLATS BASS FEDERAL 006 / 30-015-22673-00-S1										
· · · · · · · · · · · · · · · · · · ·			·		<u> </u>	<u> </u>) 3/	13/14		
14. I hereby certify that the foregoing is	true and correct. Electronic Submission #220	0737 verifie	by the BLM	Well Ir	nformation	িশ⊍ ভাইন System	M Design	对 特等原则		
		PCO LP, se	nt to the Car	Isbad		•	Ta . 1.5%	John College Co		
Name (Printed/Typed) TRACIE J	Title REGULATORY ANALYST									
		•				-		169		
Signature (Electronic S				20/201				·		
	THIS SPACE FOR	FEDERA	L OR STA	TE O	MB BAS	DVED				
Approved By	Sholf		Title					. Date		
Conditions of approval, if any see attached certify that the applicant holds legal or equivalent would entitle the applicant to condu	itable title to those rights in the su	t warrant or bject lease	Office		MAR 1	0 2014		u.		
States any false, fictitious or fraudulents	U.S.C. Section 1212, make it a cri	me for any pe	son knowingly	BURE	HUIVF LIAN	O MANAGEMENT	or agency	of the United		

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

3/10/2014 Approved subject to Conditions of Approval. JDB

Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.