RECEIVED MAR 1 2 2014 District 1 1625 N. French Dr., Hobbs, NM 88240 State of New Mexico Form C-141 **Energy Minerals and Natural Resources** District II ised October 10, 2003 NMOCD ARTESIA 1301 W. Grand Avenue, Artesia, NM 88210 District III topies to appropriate **Oil Conservation Division** 1000 Rio Brazos Road, Aztec; NM 87410 District Office in accordance 1220 South St. Francis Dr. with Rule 116 on back District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 side of form Santa Fe, NM 87505 **Release Notification and Corrective Action** nHMP 1410 427341 **OPERATOR** Initial Report П **Final Report** OGRID Number Contact Name of Company Yates Petroleum Corporation 25575 Chase Settle. Address Telephone No. 104 S. 4TH Street 575-748-4171 Facility Name **API** Number Facility Type Agave AAJ State #1 30-015-25049 Battery Surface Owner Mineral Owner Lease No. State State LG-6459 LOCATION OF RELEASE Unit Letter Township Feet from the North/South Line Feet from the East/West Line County Section Range 660' ٨ 32 :19S 24E North 660' East Eddy Latitude 32.62292 Longitude -104.60339 NATURE OF RELEASE Volume Recovered Type of Release Volume of Release Crude Oil & Produced Water 30 B/O, 2 B/PW 0 B/O, 0 B/PW Source of Release Date and Hour of Occurrence Date and Hour of Discovery Hole in the bottom of the oil tank 03/09/2014; AM 03/09/2014; AM Was Immediate Notice Given? If YES, To Whom? Yes No Not Required Mike Bratcher, Randy Dade By Whom? Date and Hour Robert Asher 03/11/2014 10:51 AM Was a Watercourse Reached? If YES, Volume Impacting the Watercourse. TYes No No N/A If a Watercourse was Impacted, Describe Fully.* N/A Describe Cause of Problem and Remedial Action Taken.* Oil tank developed hole that allowed for release of crude oil and produced water in the battery, well was shut in and tank will be replaced. Describe Area Affected and Cleanup Action Taken.* An approximate area of 10° X 25' was affected around the oil tank within the berm. Tanks were drained and oil tank will be replaced. Impacted soils will be excavated and hauled to a NMOCD approved facility. Vertical and horizontal delineation samples will be taken and analysis ran for TPH & BTEX. (chlorides for documentation). If initial analytical results for TPH & BTEX are under RRAL's (site ranking is 0) a Final Report, C-141 will be submitted to the OCD requesting closure. If the analytical results are above the RRAL a work plan will be submitted to the OCD. Depth to Ground Water: >100' (approximately 380', Section 32, T19S-R24E, per Chevron Texaco Trend Map), Wellhead Protection Area: No, Distance to Surface Water Body: > 1000', SITE RANKING IS 0. I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger. public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. OIL CONSERVATION DIVISION Signature. Approved by District Supervisor: Printed Name: Chase Settle Approval Date: 9 Expiration Date: NA Title: NM'Environmental Regulatory Agent 1 E-mail Address: csettle@yatespetroleum.com Conditions of Approval: Attached Remediation per OCD Rule & Date: Wednesday, March 12, 2014 Phone: 575-748-4171 Guidelines. SUBMIT REMEDIATION * Attach Additional Sheets If Necessary 28P-2250 PROPOSAL NO LATER THAN: