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State of New Mexico Energy Minerals and Natural Resources

> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-141 Revised August 8, 2011 Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

1220 S. St. Frat	icis Dr., Sant	a Fe, NM 8750	5	S	anta Fe, NM 8	7505				
			Rele	ease Notifi	cation and	Corrective A	Action	-	,	
nHMP1410125196					OPER	OPERATOR		ial Report	🔲 Final Repo	
Name of Company: BOPCO, L.P. 260737					Contact:	Contact: Tony Savoie				
Address: 522 W. Mermod, Suite 704 Carlsbad, N.M. 88220						Telephone No. 575-887-7329				
Facility Name: PLU 420 Tank Battery						Facility Type: Exploration and Production				
Surface Owner: USA Mineral Owne						: USA API No. 30-015-39795			39795	
				LOC	ATION OF F	ELEASE				
Unit Letter	Section	Township	Range	Feet from the	North/South Li	e Feet from the	East/West Line	County		
Р	28	258	31E	700	South	1300	East	Eddy		
	. [	4	L	Latitude <u>N 32</u>	096093_Longi	ude_W 103.77840	<u>)0</u>	-f		
				NAT	<b>FURE OF RI</b>	LEASE				
Type of Rela	ace. Crude	ail and produ	and water		Volum	of Palassa: 5 bblc	orude Volume	Recovered.	1 bbl onude oil	

Type of Release: Crude oil and produced water	Volume of Release: 5 bbls crude Volume Recovered: 1 bbl crude oil oil and 5 bbls produced water							
Source of Release: Heater-treater fire tube gasket	Date and Hour of Occurrence: 2/28/14 time unknown	Date and Hour of Discovery: 2/28/14 at approximately 9:00 a.m.						
Was Immediate Notice Given?	If YES, To Whom?							
☐ Yes ☐ No ⊠ Not Required								
By Whom?	Date and Hour							
Was a Watercourse Reached?	If YES, Volume Impacting the Watercourse.							
If a Watercourse was Impacted, Describe Fully.*								
		RECEIVED						
Describe Cause of Problem and Remedial Action Taken.*	· · · · · · · · · · · · · · · · · · ·							
The gasket on the heater-treater fire tube failed. The production well was	s shut in and the gasket was replaced							
	MMOCD ARTESIA							
Describe Area Affected and Cleanup Action Taken.* The spill affected approximately 3200 sq.ft. of caliche well pad around the process equipment earthen containment and approximately 4000 sq.ft. of pasture area was lightly misted. The process equipment and vegetation were washed down with soap and water the day of the release. All of the free standing fluid was picked up with a vacuum truck. The spill area will be cleaned up in accordance to the NMOCD and BLM remediation guidelines I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.								
	<u>OIL CONSERV</u>	ATION DIVISION						
Printed Name: Tony Savoie	Approved by Environmental Specialist:							
Title: Waste Management and Remediation Specialist	Approval Date: 4/11/14/	Expiration Date:						
E-mail Address: tasavoie@basspet.com Date: 3/7/14 Phone: 432-556-8730	Conditions of Approval: Remediation per OCD Rul							
* Attach Additional Sheets If Necessary	Guidelines. SUBMIT REMEDIATION PROPOSAL NO LATER THAN: 2PP-2250 SIII/IU							