District 1
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

## State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 8, 2011 Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Release Notification and Corrective Action								
	OPERATOR	Initial Report	Final Report					
260737	Contact: Tony Savoie							
rlsbad, N.M. 88220	Telephone No. 575-887-732	9						
USA #1H	Facility Type: Exploration and Production							
Mineral Own	er: USA	API No. 30-015-40155						
	ZGO737 rlsbad, N.M. 88220 ) USA #1H	OPERATOR260737Contact: Tony Savoierlsbad, N.M. 88220Telephone No. 575-887-732	OPERATORInitial Report260737Contact: Tony Savoierlsbad, N.M. 88220Telephone No. 575-887-73290 USA #1HFacility Type: Exploration and Production					

## LOCATION OF RELEASE

Unit Letter C	Section 35	Township 24S	Range 30E	Feet from the 360	North/South Line North	Feet from the 1980	East/West Line West	County Eddy
	}							

Latitude N 32.180523 Longitude W 103.853389

## NATURE OF RELEASE

Type of Release: Crude oil and produced water	Volume of Release: 10 bbls crude oil and 10 bbls produced water	Volume Recovered: 1 bbl total fluid
Source of Release: Open well casing valve	Date and Hour of Occurrence:	Date and Hour of Discovery: 2/28/14 at
	2/28/14 at 7:30 a.m.	7:30 a.m.
Was Immediate Notice Given?	If YES, To Whom?	
🗌 Yes 🔲 No 🛛 Not Required		
By Whom?	Date and Hour	
Was a Watercourse Reached?	If YES, Volume Impacting the Wate	ercourse.
☐ Yes ⊠ No		RECEIVED
If a Watercourse was Impacted, Describe Fully.*		MAR 07 2014 MMOCD ARTESIA
Describe Cause of Problem and Remedial Action Taken.* The well had been shut in for repairs. The casing valve was accidentally le normally closed position.	eft open when the well was put back or	
Describe Area Affected and Cleanup Action Taken.* The release impacted approximately 8,220 sq. of caliche well pad area and was recovered with a vacuum truck. The release will be cleaned up in accordance to the NMOCD and BLM re		pasture area. All of the free standing fluid
I hereby certify that the information given above is true and complete to the regulations all operators are required to report and/or file certain release in public health or the environment. The acceptance of a C-141 report by the should their operations have failed to adequately investigate and remediate or the environment. In addition, NMOCD acceptance of a C-141 report defederal, state, or local laws and/or regulations.	otifications and perform corrective act e NMOCD marked as "Final Report" d e contamination that pose a threat to gr	ions for releases which may endanger loes not relieve the operator of liability ound water, surface water, human health
	OIL CONSERV	ATION DIVISION
Signature: 1 ony Dance		1 0
Printed Name: Tony Savoie	Approved by Environmental Specialis	mfin
Title: Waste Management and Remediation Specialist	Approval Date: 4/11/14	Expiration Date: NA
E mail Address tassusis@bassnot.com	Conditions of Annously	
E-mail Address: tasavoie@basspet.com	Conditions of Approval:	Attached
Date: 3/7/14 Phone: 432-556-8730	Remediation per OCD Rule	
Attach Additional Sheets If Necessary	Guidelines. SUBMIT REMEDIAT	745-7744
	PROPOSAL NO LATER THAN	
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