Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

NMNM02918	

SUNDRY	NMNM02918	NMNM02918 6. If Indian, Allottee or Tribe Name			
Do not use th abandoned we	6. If Indian, Allottee				
SUBMIT IN TRI	7. If Unit or CA/Agre	7. If Unit or CA/Agreement, Name and/or No.			
Type of Well		8. Well Name and No. GOLDEN LANE 17 FEDERAL 001			
Name of Operator BOPCO LP	9. API Well No. 30-015-35079				
3a. Address P O BOX 2760 MIDLAND, TX 79702		3b. Phone No. (include area code Ph: 432-221-7379		r Exploratory E; DELAWARE, S.	
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description)	11. County or Parish,	and State	
Sec 17 T21S R29E SENE 178	EDDY COUNT	EDDY COUNTY, NM			
12. CHECK APPI	ROPRIATE BOX(ES) TO	O INDICATE NATURE OF	NOTICE, REPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION		TYPE O	F ACTION		
Notice of Intent	☐ Acidize	□ Deepen	☐ Production (Start/Resume)	■ Water Shut-Off	
. —	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity	
☐ Subsequent Report	☐ Casing Repair	■ New Construction	■ Recomplete	Other	
☐ Final Abandonment Notice	☐ Change Plans	Plug and Abandon	Temporarily Abandon	Venting and/or Flari	
	. Convert to Injection	Plug Back	■ Water Disposal	,	
following completion of the involved testing has been completed. Final Ab determined that the site is ready for fi	ally or recomplete horizontally, rk will be performed or provide l operations. If the operation re- condonment Notices shall be fil- tinal inspection.)	give subsurface locations and measu- the Bond No. on file with BLM/BL/ sults in a multiple completion or rect ed only after all requirements, includ-	red and true vertical depths of all perting. A. Required subsequent reports shall be ompletion in a new interval, a Form 316 ling reclamation, have been completed,	nent markers and zones. filed within 30 days 50-4 shall be filed once and the operator has	
BOPCO, LP respectfully submagreement for 31-days. Wells	, "LUE				
Lease number/well/API	MAR 1 9	9 2014			
NMNM02918 / GOLDEN LAN NMNM02918 / GOLDEN LAN	E 17 FED 002Y / 30-015-	MMOCD A	PTESIA		
Due to high H2S content, gas not utilized for equipment oper	is not marketable. In orderation will be sent to flare.	er to continue oil production, (old Min	CHED FOR OF APPROVAL	
Based on past production, est	imate 45 MCFD to flare.	SUBJECT TO LIKE		36~60	

						C. 109 F00	3273d	
14. I hereby certify	that the foregoing is true and correct. Electronic Submission #226599 verifie For BOPCO LP, so Committed to AFMSS for processing	nt to th	e Carlsba	ad	System	AUGU		
Name(Printed/Typed) TRACIE J CHERRY			Title REGULATORY ANALYST					
Signature	(Electronic Submission)	Date	11/13/2	2013				
	THIS SPACE FOR FEDERA	L OR	STATE	OFFICE US	KUVEU			
Approved By	ensel Stelly	Title		MAD	1 2 2014	Dat	e	
certify that the applica	al, if any fre attached. Approval of this potice does not warrant or ant holy legal or equitable title to those rights in the subject lease be applicant to conduct operations thereon.	Office		WAN	···· ··· ··· ··· ·· ·· ·· ·· ·· ·· ·· ·	NT	•	
Title 18 U.S.C. Section States any false, fict	on 1001 and Title 43 U.S.C. Section 12·12, make it a crime for any peritious or fraudulent statements or representations as to any matter w	rson kno ithin its j	wingly and urisdiction	TEVILLE CARESE			ne United	

APPROVAL BY STATE

Additional data for EC transaction #226599 that would not fit on the form

32. Additional remarks, continued

(This sundry is submitted for flaring done December 2012, all volumes reported on monthly production reports. Sundry for Subsequent Report to be filed with total volume).

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

3/12/2014 Approved subject to Conditions of Approval. JDB

Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JDB