Form 3160-5 (August 2007)

OCD Artesia UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

Lease Serial No. NMNM98120

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					NMNM98120	4
					6. If Indian, Allottee c	r Tribe Name
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No. 8920002760	
1. Type of Well ☐ Gas Well ☐ Other					8. Well Name and No. SKELLY UNIT 78	
Name of Operator Contact: TERRY B CALLAHAN LINN OPERATING INCORPORATED E-Mail: tcallahan@linnenergy.com					9. API Well No. 30-015-05366-00-S1	
3a. Address 600 TRAVIS STREET SUITE HOUSTON, TX 77002	o. (include area code 10-4272	e) .	10. Field and Pool, or Exploratory GRAYBURG			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State	
Sec 23 T17S R31E SWSW 1278FSL 660FWL					EDDY COUNTY	, NM
12. CHECK APPE	ROPRIATE BOX(ES) TO	INDICATI	E NATURE OF	NOTICE, RE	EPORT, OR OTHE	R DATA
TYPE OF SUBMISSION	ON TYPE OF ACTION					
Notice of Intent	☐ Acidize	□ Deepen		☐ Production (Start/Resume)		■ Water Shut-Off
	☐ Alter Casing		☐ Fracture Treat		ation	☐ Well Integrity
☐ Subsequent Report	□ Casing Repair		■ New Construction		olete	☑ Other
☐ Final Abandonment Notice	☐ Change Plans	☐ Plu	☐ Plug and Abandon		arily Abandon	Venting and/or Flari
	☐ Convert to Injection	🗖 Plu	Plug Back		Disposal	·
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandoninent Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) LINN OPERATING IS REQUESTING APPROVAL TO FLARE THE SKELLY UNIT B BATTERY AT APPROXIMATELY 156 MCF/D FOR 90 DAYS DUE TO THE SKELLY B COMPRESSOR BEING DOWN. THE COMPLETE LIST OF WELLS ARE AS FOLLOWS: API Well Name Well Number Type Lease 30-015-05366 SKELLY UNIT #078 Oil Federal 30-015-22256 SKELLY UNIT #118 Oil Federal 30-015-22256 SKELLY UNIT #123 Oil Federal 30-015-22264 SKELLY UNIT #123 Oil Federal 30-015-22264 SKELLY UNIT #130 Oil Federal 30-015-22265 SKELLY UNIT #131 Oil Federal 30-015-22266 SKELLY UNIT #131 Oil						
14. Thereby certify that the foregoing is	Electronic Submission #2	220645 verifie	d by the BLM We	ell Information	System	
For LINN OPERATING INCORPORATED, sent to the Carlsbad Committed to AFMSS for processing by KURT SIMMONS on 10/21/2013 (14KMS7424SE)						
Name (Printed/Typed) TERRY B CALLAHAN Title				LATORY SPE	CIALIST III	· · · · · · · · · · · · · · · · · · ·
Signature (Electronic Submission) Date 09/20/2013						
	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE	POVED	
Approved By July (Title		RUVLU	Date		
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would exhibit the applicant to condu	Office		1 0 2014			
Title 18 U.S.C. Section 1001 and Title 43 t States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a tatements or representations as	crime for any pe to any matter w	erson knowingly and ithin its jurisdiction	BUREAU OF	ke to any department of LAND MANAGEMEN	agency of the United

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

3/10/2014 Approved subject to Conditions of Approval. JDB

Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JDB