Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5. Lease Serial No. NMNM98120

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals.

6. If Indian, Allottee or Tribe Name

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SUBMIT IN TRIPLICATE - Other instructions on reverse side.						7. If Unit or CA/Agreement, Name and/or No. 8920002760					
Type of Well ☐ Gas Well ☐ Other						8. Well Name and No. SKELLY UNIT 78					
Name of Operator Contact: TERRY B CALLAHAN LINN OPERATING INCORPORATED E-Mail: tcallahan@linnenergy.com						9. API Well No. 30-015-05366-00-S1					
3a. Address 600 TRAVIS STREET SUITE HOUSTON, TX 77002	o. (include area code) 40-4272			10. Field and Pool, or Exploratory GRAYBURG							
4. Location of Well (Footage, Sec., T				11. Count	ty or Parish,	and Stat	ie				
Sec 23 T17S R31E SWSW 12				EDDY	COUNT	Y, NM	· .				
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA											
TYPE OF SUBMISSION	TYPE OF ACTION										
Notice of Intent,	☐ Acidize	☐ Dee	epen \dot Producti			on (Start/F	Resume)		Vater Shut-Off		
☐ Alter Casing ☐ Fi			ture Treat		☐ Reclamation				☐ Well Integrity		
☐ Subsequent Report	□ Casing Repair	☐ Nev	v Construction		☐ Recomplete			⊠ O	other ting and/or Flari		
☐ Final Abandonment Notice	☐ Change Plans	- ·	g and Abandon		Tempora	rily Aban	don	ng	ting and/or Fram		
	Convert to Injection	☐ Plu	g Back		Water Di	isposal					
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) LINN OPERATING IS REQUESTING APPROVAL TO FLARE THE SKELLY UNIT B BATTERY AT APPROXIMATELY 156 MCF/D FOR 90 DAYS DUE TO THE SKELLY B COMPRESSOR BEING DOWN. THE COMPLETE LIST OF WELLS ARE AS FOLLOWS: API Well Name Well Number Type Lease 30-015-22256 SKELLY UNIT #1180 GII Federal 30-015-22256 SKELLY UNIT #1181 GII Federal 30-015-22256 SKELLY UNIT #131 Oil Federal 30-015-22256 SKELLY UNIT #133 Oil Federal 30-015-22256 SKELLY UNIT #131 Oil										L	
14. I hereby certify that the foregoing is true and correct. Electronic Submission #220645 verified by the BLM Well Information System For LINN OPERATING INCORPORATED, sent to the Carlsbad											
	RT SIMMONS o	on 10/21	/2013 (14	KMS7424	•						
Name (Printed/Typed) TERRY B	CALLAHAN	<u> </u>	Title REGI	ULATO	RY SPE	CIALIST	Ш			_	
Signature (Electronic Submission) Date 09/20/2013											
THIS SPACE FOR FEDERAL OR STATE OFFICE BEDOVED											
Approved By James Dally			Title	Γ	<i>T</i> (1)	NUV	LU]	i. !	Date	=	
Conditions of approval, if any are attached. Approval of this notice does not warrant or ertify that the applicant holds legal or equitable title to those rights in the subject lease which would critile the applicant to conduct operations thereon.			Office		MAR	10 2	014		n * .		
itle 18 U.S.C. Section 1001 and Title 43 U States any false, fictitious or fraudulent s	J.S.C. Section 1212, make it a catements or representations as	rime for any pe to any matter w	rson knowingly a thin its jurisdiction	and willfi on. BUR	ully to mak EAU OF L	e to any de AND MAI	partment of NAGEMEN	agency c	of the United	_	
					CARLSBA	עוונע	UFFICE				

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

3/10/2014 Approved subject to Conditions of Approval. JDB

Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
 - 3. Subject to like approval from NMOCD
 - 4. Flared volumes will still require payment of royalties
 - 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
 - 6. This approval does not authorize any additional surface disturbance.
 - 7. Submit updated facility diagram as per Onshore Order #3.
 - 8. Approval not to exceed 90 days for date of approval.
 - 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
 - 10. If flaring is still required past 90 days submit new request for approval.
 - 11. If a portable unit is used to flare gas it must be monitored at all times.
 - 12. Comply with any restrictions or regulations when on State or Fee surface.