Form 3160-5 (August 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

**OCD** Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

Lease Serial No.
NMNM98120

SUNDRY NOTICES AND REPORTS ON WELLS	
Do not use this form for proposals to drill or to re-enter an	
abandoned well. Use form 3160-3 (APD) for such proposals	

6. If Indian, Allottee or Tribe Name

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SUBMIT IN TRI	7. If Unit or CA/Agreement, Name and/or No. 8920002760									
Type of Well	8. Well Name and No. SKELLY UNIT 78									
Name of Operator     LINN OPERATING INCORPO		9. API Well No. 30-015-05366-00-S1								
3a. Address 600 TRAVIS STREET SUITE HOUSTON, TX 77002	10. Field and Pool, or Exploratory GRAYBURG									
4. Location of Well (Footage, Sec., T.		11. County or Parish, and State								
Sec 23 T17S R31E SWSW 12	EDDY COUNTY, NM									
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA										
TYPE OF SUBMISSION	TYPE OF SUBMISSION TYPE OF ACTION									
Notice of Intent	☐ Acidize	☐ Deepen		Product	ion (Start/Resume)	☐ Water Shut-Off				
	☐ Alter Casing	Casing		☐ Reclamation		■ Well Integrity				
☐ Subsequent Report	Casing Repair	☐ Nev	v Construction	☐ Recomp	lete	Other				
☐ Final Abandonment Notice	☐ Change Plans	🗖 Plug	g and Abandon	☐ Tempor	arily Abandon	Venting and/or Flari				
	☐ Convert to Injection	n 🔲 Plug Back		■ Water D	isposal					
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)  LINN OPERATING IS REQUESTING APPROVAL TO FLARE THE SKELLY UNIT B BATTERY AT APPROXIMATELY 156 MCF/D FOR 90 DAYS DUE TO THE SKELLY B COMPRESSOR BEING DOWN.  THE COMPLETE LIST OF WELLS ARE AS FOLLOWS:  API Well Name Well Number Type Lease 30-015-02366 SKELLY UNIT #138 Oil Federal 30-015-22252 SKELLY UNIT #138 Oil Federal 30-015-22257 SKELLY UNIT #122 Oil Federal 30-015-22256 SKELLY UNIT #130 Oil Federal 30-015-22266 SKELLY UNIT #130 Oil Federal 30-015-22265 SKELLY UNIT #131 Oil Federal 30-015-22265 SKELLY UNIT #131 Oil Federal 30-015-22265 SKELLY UNIT #130 Oil Federal 3										
Name (Printed/Typed) TERRY B	mitted to AFMSS for proce CALLAHAN	ssing by Ku	· .	LATORY SPE						
Signature (Electronic S	<del></del>	Date 09/20/2013								
	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE	לם אורם ביינול					
Approved By July 1 - Conditions of approval, if any, are attached ertify that the applicant holds legal or equivicing would child the applicant to conduct the applicant the appli	itable title to those rights in the	not warrant or subject lease	Title	MAR	1 0 2014	Date				
		rime for any pe	<u> </u>	d willfully-to-ma	ke to any department of	agency of the United				
itle 18 U.S.C. Section 1001 and Title 43 U.S. States any false, fictitious or fraudulent states.	atements or representations as	to any matter w	ithin its jurisdiction	RUKFAU OF	LAND MANAGEMEN	<u> I</u>				

## BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

## 3/10/2014 Approved subject to Conditions of Approval. JDB

## Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.