Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS					ſ	5. Lease Serial No. NMNM98120			
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.						6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on reverse side.						7. If Unit or CA/Agreement, Name and/or No. 8920002760			
Type of Well Gas Well □ Other						8. Well Name and No. SKELLY UNIT 78			
Name of Operator Contact: TERRY B CALLAHAN LINN OPERATING INCORPORATED E-Mail: tcallahan@linnenergy.com						9. API Well No. 30-015-05366-00-S1			
3a. Address 600 TRAVIS STREET SUITE HOUSTON, TX 77002	3b. Phone No. (include area code) Ph: 281-840-4272				10. Field and Pool, or Exploratory GRAYBURG				
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)						11. County or Parish, and State			
Sec 23 T17S R31E SWSW 1278FSL 660FWL						EDDY COUNTY, NM			
12. CHECK APPI	ROPRIATE BOX(ES) TO	INDICATI	E NATURE O	OF NOT	ICE, REI	PORT, OR	OTHER	R DATA	
TYPE OF SUBMISSION TYPE OF ACTION									
Notice of Intent	□ Acidize	☐ Dee	□ Deepen		Production (Start/Resume)			■ Water Shut-Off	
_ ,	☐ Alter Casing	☐ Fra	Fracture Treat		☐ Reclamation			☐ Well Integrity	
☐ Subsequent Report ☐ Casing Repair		☐ New Construction			☐ Recomplete				i
☐ Final Abandonment Notice	☐ Change Plans ☐ Convert to Injection		Plug and Abandon Plug Back		☐ Temporarily Abandon ☐ Water Disposal			ng	
testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operatermined that the site is ready for final inspection.) LINN OPERATING IS REQUESTING APPROVAL TO FLARE THE SKELLY UNIT B BATTERY AT APPROXIMATELY 156 MC FOR 90 DAYS DUE TO THE SKELLY B COMPRESSOR BEING DOWN. THE COMPLETE LIST OF WELLS ARE AS FOLLOWS: API Well Name Well Number Type Lease 30-015-05366 SKELLY UNIT #078 Oil Federal 30-015-22252 SKELLY UNIT #118 Oil Federal 30-015-22256 SKELLY UNIT #122 Oil Federal 30-015-22256 SKELLY UNIT #123 Oil Federal 30-015-22266 SKELLY UNIT #130 Oil Federal 30-015-22266 SKELLY UNIT #131 Oil Federal 30-01								RECEIVE MAR 1 2 2014 MOCD ARTES	
14. Thereby certify that the foregoing is Corr Name (Printed/Typed) TERRY B	Electronic Submission #2 For LINN OPERAT mitted to AFMSS for proce	ING INCORP	ORATED, sen RT SIMMONS o	t to the 0 on 10/21/	Carlsbad /2013 (14)	-			
Signature (Electronic S	ubmission)			0/2013					
	THIS SPACE FO	R FEDERA	L OR STAT	E OFF	IGE NE	חוור	D.		
Approved By July /	Title .		/// /	NOVE	U]	Date			
onditions of approval, if any, are attached ertify that the applicant holds legal or equ thich would exitle the applicant to condu	itable title to those rights in the ct operations thereon.	subject lease	Office		MAR				
itle 18 U.S.C. Section 1001 and Title 43 t States any false, fictitious or fraudulent s	J.S.C. Section 1212, make it a catements or representations as t	crime for any pe to any matter w	erson knowingly a ithin its jurisdicti			e to any depart AND MANA(gency of the United	_

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

3/10/2014 Approved subject to Conditions of Approval. JDB

Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JDB