Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5. Lease Serial No. NMNM98120

SUNDRY N	OTICES AND	REPORTS C	ON WELLS
Do not use this	form for propo	sals to drill o	r to re-enter an
abandoned well.	Use form 3160	0-3 (APD) for s	such proposals.

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No. 8920002760		
1. Type of Well ☐ Gas Well ☐ Other					8. Well Name and No. SKELLY UNIT 78		
Name of Operator Contact: TERRY B CALLAHAN LINN OPERATING INCORPORATED E-Mail: tcallahan@linnenergy.com					9. API Well No. 30-015-05366-00-S1		
3a. Address 3b. Phone No. Ph: 281-840 400 TRAVIS STREET SUITE 5100 Ph: 281-840			o. (include area code) 40-4272)	10. Field and Pool, or Exploratory GRAYBURG		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State		
Sec 23 T17S R31E SWSW 1278FSL 660FWL					EDDY COUNTY	′, NM	
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA							
TYPE OF SUBMISSION	-						
Notice of Intent,	Notice of Intent		epen Producti		on (Start/Resume)	☐ Water Shut-Off	
_	☐ Alter Casing		Fracture Treat		ation	☐ Well Integrity	
☐ Subsequent Report	☐ Casing Repair		v Construction	□ Recomp		☑ Other Venting and/or Flari	
☐ Final Abandonment Notice	☐ Change Plans		- ·		arily Abandon	ng	
	☐ Convert to Injection	Plu		☐ Water D			
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) LINN OPERATING IS REQUESTING APPROVAL TO FLARE THE SKELLY UNIT B BATTERY AT APPROXIMATELY 156 MCF/D FOR 90 DAYS DUE TO THE SKELLY B COMPRESSOR BEING DOWN. THE COMPLETE LIST OF WELLS ARE AS FOLLOWS: API Well Name Well Number Type Lease 30-015-22252 SKELLY UNIT #118 Oil Federal 30-015-22252 SKELLY UNIT #118 Oil Federal 30-015-22255 SKELLY UNIT #123 Oil Federal 30-015-22256 SKELLY UNIT #130 Oil Federal 30-015-22256 SKELLY UNIT #131 Oil Federal 30-015-22265 SKELLY UNIT #131 Oil Fe							
Electronic Submission #220645 verified by the BLM Well Information System For LINN OPERATING INCORPORATED, sent to the Carlsbad Committed to AFMSS for processing by KURT SIMMONS on 10/21/2013 (14KMS7424SE) Name (Printed/Typed) TERRY B CALLAHAN Title REGULATORY SPECIALIST III							
Signature (Electronic Submission)		Date 09/20/20	013				
THIS SPACE FOR FEDERAL OR STATE OFFICE SED OVED							
Approved By JUNG Dlably			Title .	7(1)	NOVED	Date	
Conditions of approval, if any are attached ertify that the applicant holds legal or equivalent would conduct the applicant to condu-	Office		1 0 2014				
itle 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. BURLAU OF LAND MANAGEMENT							

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

3/10/2014 Approved subject to Conditions of Approval. JDB

Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- Comply with NTL-4A requirements
 - 3. Subject to like approval from NMOCD
 - 4. Flared volumes will still require payment of royalties
 - 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
 - 6. This approval does not authorize any additional surface disturbance.
 - 7. Submit updated facility diagram as per Onshore Order #3.
 - 8. Approval not to exceed 90 days for date of approval.
 - 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
 - 10. If flaring is still required past 90 days submit new request for approval.
 - 11. If a portable unit is used to flare gas it must be monitored at all times.
 - 12. Comply with any restrictions or regulations when on State or Fee surface.