Forg 3160-5 (August 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

		LAPHCS.	Jui
;	Lease	Serial No.	
۰		M02918	

SUNDRY	1/11/11/11/10/29 1 6							
Do not use the abandoned we	6. If Indian, Allottee or Tribe Name							
SUBMIT IN TRI	7. If Unit or CA/Agreement, Name and/or No.							
1. 'Type of Well  ☑ Oil Well ☐ Gas Well ☐ Otl	8. Well Name and No. GOLDEN LANE 17 FEDERAL 001							
2. Name of Operator BOPCO LP	9. API Well No. 30-015-35079							
3a. Address P O BOX 2760 MIDLAND, TX 79702		3b. Phone No Ph: 432-22	. (include area code 1-7379	:)	10. Field and Pool, or Exploratory GOLDEN LANE; DELAWARE, S.			
4. Location of Well (Footage, Sec., 7	., R., M., or Survey Description			11. County or Parish, and State				
Sec 17 T21S R29E SENE 178	BOENI 330FFI		•	EDDY COUNTY	' NM			
GGC 17 1210 N25E GENE 17001 NE 3001 EE			•			200 · 000 · 11 · 11 · 11 · 11 · 11 · 11		
12. CHECK APPI	ROPRIATE BOX(ES) TO	O INDICATE	NATURE OF	NOTICE, R	EPORT, OR OTHER	R DATA		
TYPE OF SUBMISSION	·	` ,	ТҮРЕ О	F ACTION		-		
Notice of Intent	☐ Acidize	Dee	pen	☐ Produc	tion (Start/Resume)	☐ Water Shut-Off		
·-	☐ Alter Casing	☐ Frac	ture Treat	☐ Reclam	ation	☐ Well Integrity .		
☐ Subsequent Report	☐ Casing Repair	□ Nev	Construction	☐ Recom	plete	<b>⊠</b> Other		
☐ Final Abandonment Notice	☐ Change Plans	□·Plug	and Abandon	□ Tempor	rarily Abandon	Venting and/or Flari		
	☐ Convert to Injection		□ Plug Back		Disposal .			
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)  **CORRECTED SUNDRY***  BOPCO, LP respectfully submits this corrected sundry for intent to intermittently flare on the referenced agreement for 90-days. Wells contributing to the flaring volume are as follows:  Lease number/well/API  NMNM02918 / GOLDEN LANE 17 FED 001 / 30-015-35079-00-S1  NMNM02918 / GOLDEN LANE 17 FED 002Y / 30-015-35712-00-S1  Estimated flare volume 35 MCFD/day  SUBJECT TO LIKE  APPROVAL BY STATE								
14. I hereby certify that the foregoing is true and correct.  Electronic Submission #220756 verified by the BLM Well Information System  For BOPCO LP, sent to the Carlsbad								
Namc (Printed/Typed) TRACIE J CHERRY			Title REGULATORY ANALYST					
Signature (Electronic Submission)			Date 09/20/2					
·	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE	PROVED			
Approved By  Conditions of approval, if any are attache sertify that the applicant holds legal or equivinch would entitle the applicant to conduct the service of the servi	uitable title to those fights in the act operations thereon.	e subject lease	Title Office	MA d w BW MEANING	Jkelia nay dabaharenah	agency of the United		
States any taise, fictitious or fraudulent	statements of representations as	s to any matter w	min its jurisdiction	CARLS	SRAD FIELD OFFICE	111		

### Additional data for EC transaction #220756 that would not fit on the form

#### 32. Additional remarks, continued

Intermitant flaring is necessary due to pipeline capacity at respective sales points.

(This sundry is submitted for flaring done Jan-Mar all volumes reported through ONRR. Sundry for Subsequent Report to be filed with total volume)

# BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

### 3/5/2014 Approved subject to Conditions of Approval. JDB

### Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.