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9 	Form 3160-5 (August 2007)	UNITED STATES OCD Artesia DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT			FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010		
	SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				5. Lease Serial No. NMLC068284		
					6. If Indian, Allottee or Tribe Name		
	SUBMIT IN TRIPLICATE - Other instructions on reverse side.				<ol> <li>If Unit or CA/Agreement, Name and/or No. NMLC068284</li> </ol>		
	1. Type of Well ☐ Gas Well ☐ Other				8. Well Name and No. N. INDIAN FLATS 24 FED 001		
	2. Name of Operator Contact: TRACIE J CHERRY BOPCO LP E-Mail: tjcherry@basspet.com			9. API Well No. 30-015-37730			
	3a. Address         3b. Phone           P O BOX 2760         Ph: 432-           MIDLAND, TX 79702         Ph: 432-		3b. Phone No. (include area Ph: 432-221-7379	No. (include area code) 221-7379		10! Field and Pool, or Exploratory INDIAN FLATS; DELAWARE	
	4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, and State		
	Sec 24 T21S R28E NWSE 1720FSL 1710FEL			EDDY COUNT		TY, NM	
	12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA						
	TYPE OF SUBMISSION TYPE OF ACTION						
. •	🛛 Notice of Intent	Acidize	Deepen		ion (Start/Resume)	Uwater Shut-Off	
	🗖 Subsequent Report	<ul> <li>Alter Casing</li> <li>Casing Repair</li> </ul>	<ul> <li>Fracture Treat</li> <li>New Construction</li> </ul>	n 🗖 Reclam		<ul> <li>Well Integrity</li> <li>Other</li> </ul>	
· . ·	Final Abandonment Notice	ment Notice Change Plans Plug and Abandon T		n 🗖 Tempor	orarily Abandon ng Disposal		
· ·	BOPCO, LP respectfully submits this sundry for intent to intermittently flare on the referenced agreement for 90-days. Wells contributing to the flaring volume are as follows: Lease number/well/API NMLC068284 / N. INDIAN FLATS 24 FED 001 / 30-015-37730 NMLC068284 / N. INDIAN FLATS 24 FED 015 / 30-015-39137 NMLC068284 / BIG EDDY UNIT 162 / 30-015-36020-00-S1 Estimated flare volume 15 MCFD for this agreement number Intermittent flaring is necessary due to pipeline capacity at respective sales points. MAR 12 2014 MAR 12 2014 MMOCD ARTESIA SEE ATTACHED FOR CONDITIONS OF APPROVA.'						
	14. I hereby certify that the foregoing is true and correct.						
		(Printed/Typed) TRACIE J CHERRY (Printed/Typed) TRACIE J CHERRY			System /2013 ()		
	, Signature (Electronic S	re (Electronic Submission) Date 09/20/2013					
	THIS SPACE FOR FEDERAL OR STATE-OFFICE USE						
	_Approved By_	Stably	Title	APP	RUVED	Date	
	Conditions of approval, if any, the attached certify that the applicant hold legal or equ which would entite the applicant to conduc	itable title to those rights in the s	ot warrant or ubject lease Office	MAR	5 2014		
	Fitle 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction BUREAL OF LAND MANACEMENT.						
	** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **						
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## Additional data for EC transaction #220746 that would not fit on the form

## 32. Additional remarks, continued

(This sundry is submitted for flaring done Jun-Aug 2012 all volumes reported through ONRR. Sundry for Subsequent Report to be filed with total volume)

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

## 3/5/2014 Approved subject to Conditions of Approval. JDB

## Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements

JDB

- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.