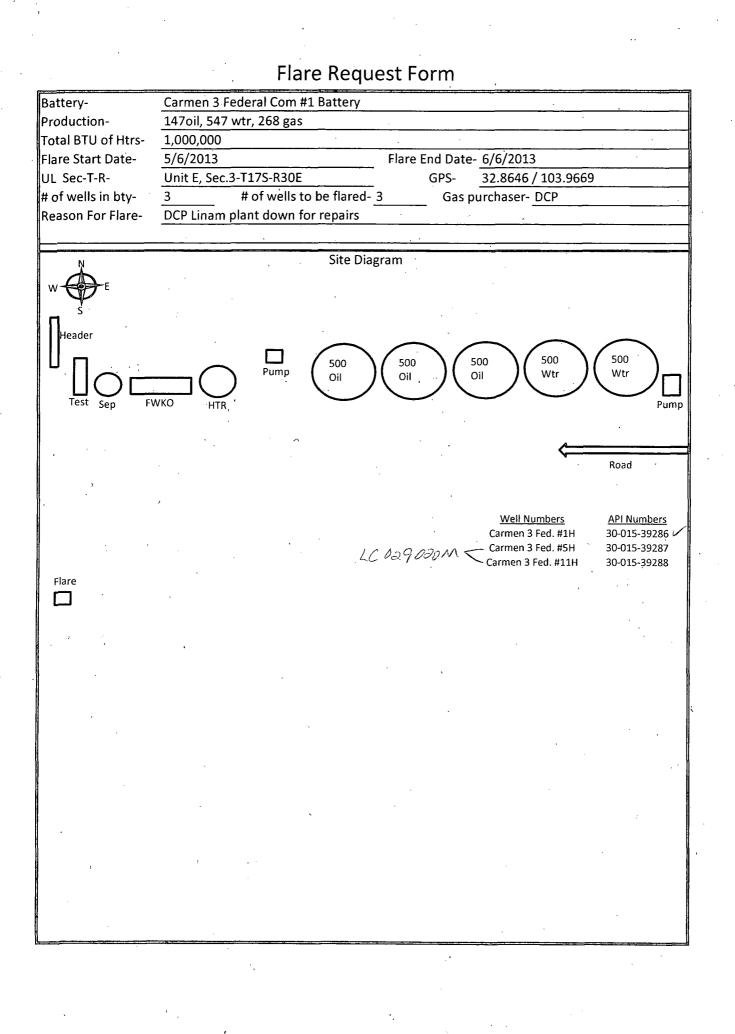
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Form 3160-5 (August/2007)						FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010 5. Lease Serial No. NMLC029020M			
SUNDRY NOTICES AND REPORTS ON WELLS									
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name				
SUBMIT IN TRIPLICATE - Other instructions on reverse side.						7. If Unit or CA/Agreement, Name and/or No.			
1. Type of Well ☑ Oil Well □ Gas Well □ Other					8. Well Name and No. CARMEN 3 FEDERAL COM 1				
2. Name of Operator COG OPERATING LLC Contact: KANICIA CASTILLO E-Mail: kcastillo@conchoresources.com					9. API Well No. 30-015-39286				
3a. Address ONE CONCHO MIDLAND, TX		ILLINOIS AVENUE	3b. Phone No Ph: 432-68). (include area code 35-4332)	10. Field and I LOCO HI		loratory	
		M., or Survey Description	n) .			11. County or	Parish, and	State	
Sec 3 T17S R3	0E Mer NMP 2310	FNL 330FWL		1		EDDY CO	DUNTY, N	м	
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12.	CHECK APPROI	PRIATE BOX(ES) T	O INDICATE	ENATURE OF	NOTIĆE, RI	EPORT, OR (OTHER D	ATA	
TYPE OF SUB	MISSION		· •	TYPE O	F ACTION			· · ·	
Notice of Inter	nt ·	Acidize	Dee	pen	Product	ion (Start/Resu	· .] Water S	
		Alter Casing	. —	cture Treat	Reclam] Well In	tegrity
🗖 Subsequent Re	- 1	Casing Repair	. —	v Construction	C Recomp	,		Other enting a	nd/or Fla
🗖 Final Abandon		 Change Plans Convert to Injection 	-	g and Abandon	Tempor	arily Abandon		g i	01 1 10
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Additional data for EC transaction #221783 that would not fit on the form

32. Additional remarks, continued

Schematic attached.



BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

3/6/2014 Approved subject to Conditions of Approval. JDB

Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.

11. If a portable unit is used to flare gas it must be monitored at all times.

12. Comply with any restrictions or regulations when on State or Fee surface.

JDB