Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

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FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

. Lease Serial No. NMNM0522A

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Do not uso th	is form for proposals to (drill ar ta ra-antar an				
abandoned we	6. If Indian, Allottee or Tribe Name					
SUBMIT IN TR	7. If Unit or CA/Agreement, Name and/or No. 891000303X					
1. Type of Well	8. Well Name and No. POKER LAKE UNIT 411H					
☑ Oil Well ☐ Gas Well ☐ Ot						
2. Name of Operator BOPCO LP	9. API Well No. 30-015-39930-00-S1					
3a. Address MIDLAND, TX 79702		3b. Phone No. (include area of Ph: 432-221-7379	code)	10. Field and Pool, o POKER LAKE	r Exploratory S	
4. Location of Well (Footage, Sec., 7	T., R., M., or Survey Description)			11. County or Parish	, and State	_
Sec 28 T24S R31E NWNE 10 32.192697 N Lat, 103.779717				EDDY COUNT	Y, NM	
12. CHECK APP	ROPRIATE BOX(ES) TO	INDICATE NATURE (OF NOTICE, RE	EPORT, OR OTHE	ER DATA	
TYPE OF SUBMISSION						
■ Notice of Intent	☐ Acidize	□ Deepen	Deepen		☐ Water Shut-Off	
	☐ Alter Casing	☐ Fracture Treat	☐ Reclama	ntion	■ Well Integrity	
☐ Subsequent Report	□ Casing Repair	■ New Construction	☐ Recomp	lete	⊠ Other	
☐ Final Abandonment Notice	Change Plans	Plug and Abandor	Tempor	arily Abandon	Venting and/or Flari	
	☐ Convert to Injection	Plug Back	■ Water D	isposal .	•	
Attach the Bond under which the wo following completion of the involve testing has been completed. Final A determined that the site is ready for BOPCO, LP respectfully subtreferenced agreement number Wells at this facility: Poker Lake Unit 400H / 30-01 Poker Lake Unit 411H / 30-01 Flaring will be intermittent and MCFD could go to flare dependenced.	d operations. If the operation rest bandonment Notices shall be filed final inspection.) mits this sundry for Notice of for 90-days, April? June 15-40802 15-39930 dis necessary due to restrinding on pipeline conditions and on monthly production restricted and monthly production restricted from the conditions and the conditions are designed as the conditions are designe	ults in a multiple completion or d only after all requirements, in of Intent to intermittently fl 2013. cted pipeline capacity. Es. SUBJEC	recompletion in a nicluding reclamation	REC MAR NMOC SEE A CONDITIO	60-4 shall be filed once	
14. I hereby certify that the foregoing i	s true and correct. Electronic Submission #2	33721 verified by the BLM	Well Information	System		
Com		OPCO LP, sent to the Carl	sbad	•		
	J CHERRY	,	GULATORY AN	•	· · · · · · · · · · · · · · · · · · ·	
						_
Signature (Electronic	Submission)	Date 01/2	29/2014			
	THIS SPACE FO	R FEDERAL OR STA	TE OF ACED	₹OVFD		
Approved By My (Conditions of approved, if any, are attached certify that the apply ant holds regal or equivalent would entitly the applicant to cond	uitable title to those rights in the	Title not warrant or subject lease C Office	MAR	2 0 2014	Date	
Title 18 U.S.C. Section 1001 and Title 43		rime for any person knowingly	abuminuy05 ma	webonnwhebenent	or agency of the United	=

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

3/20/2014 Approved subject to Conditions of Approval. JDB

Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this office with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JDB