

Submit 1 Copy To Appropriate District Office  
District I -- (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II -- (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III -- (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV -- (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-21639
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Rubicon Oil & Gas, LLC		6. State Oil & Gas Lease No: 36037
3. Address of Operator 508 W. Wall St. Suite 500 Midland, Texas 79701		7. Lease Name or Unit Agreement Name Overshot State 10
4. Well Location Unit Letter _____ 2141 feet from the South line and 656 feet from the East line Section 10 Township 21S Range 25E NMPM County Eddy		8. Well Number 1
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3363' RKB		9. OGRID Number 194266
		10. Pool name or Wildcat Catclaw Draw

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Rubicon proposed to plug and abandon the Overshot State 10 No. 1 -- See attached plugging procedure and well bore diagram

CONDITIONS OF APPROVAL ATTACHED

Approval Granted providing work is  
Completed by

Apr 11, 2015

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Ann Ritchie*

TITLE

*Regulatory*

DATE

*4-4-14*

Type or print name

*Ann Ritchie*

E-mail address:

*anna.wto@gmail.com*

PHONE:

*932 6846381*

For State Use Only

APPROVED BY:

*RDade*

TITLE

*Dist H Supervisor*

DATE

*4-11-14*

Conditions of Approval (if any):

*See Attached COA's*

Rubicon Oil & Gas, LLC  
Overshot State 10 No. 1  
Section 10 T21S R25E  
API # 30-015-21639

1. MIRU Plugging Equipment. POOH w/Production equipment (If applicable).
2. Set 4  $\frac{1}{2}$ " CIBP @ 10,300'. Circulate MLF.
3. Cap CIBP w/25 sxs "H" cmt.
4. Spot 30 sxs "H" cmt @ 8505'-8250'.
5. Spot 25 sxs "C" cmt @ 7500'-7400'.
6. Spot 25 sxs "C" cmt @ 5100'-5000'.
7. Perf & Sqz 25 sxs "C" cmt @ 3500'. WOC & TAG.
8. Perf & Sqz 75 sxs "C" cmt @ 2343'. WOC & TAG. Tag no deeper than 1750'.
9. Perf & Sqz 25 sxs "C" cmt @ 858'. WOC & TAG.
10. Perf & Sqz approx. 110 sxs "C" cmt @ 423'. Circulate cmt to surface inside and out.
11. Cutoff wellhead and verify cmt to surface in all strings. Rig down plugging equipment.
12. Cutoff anchors and install marker.

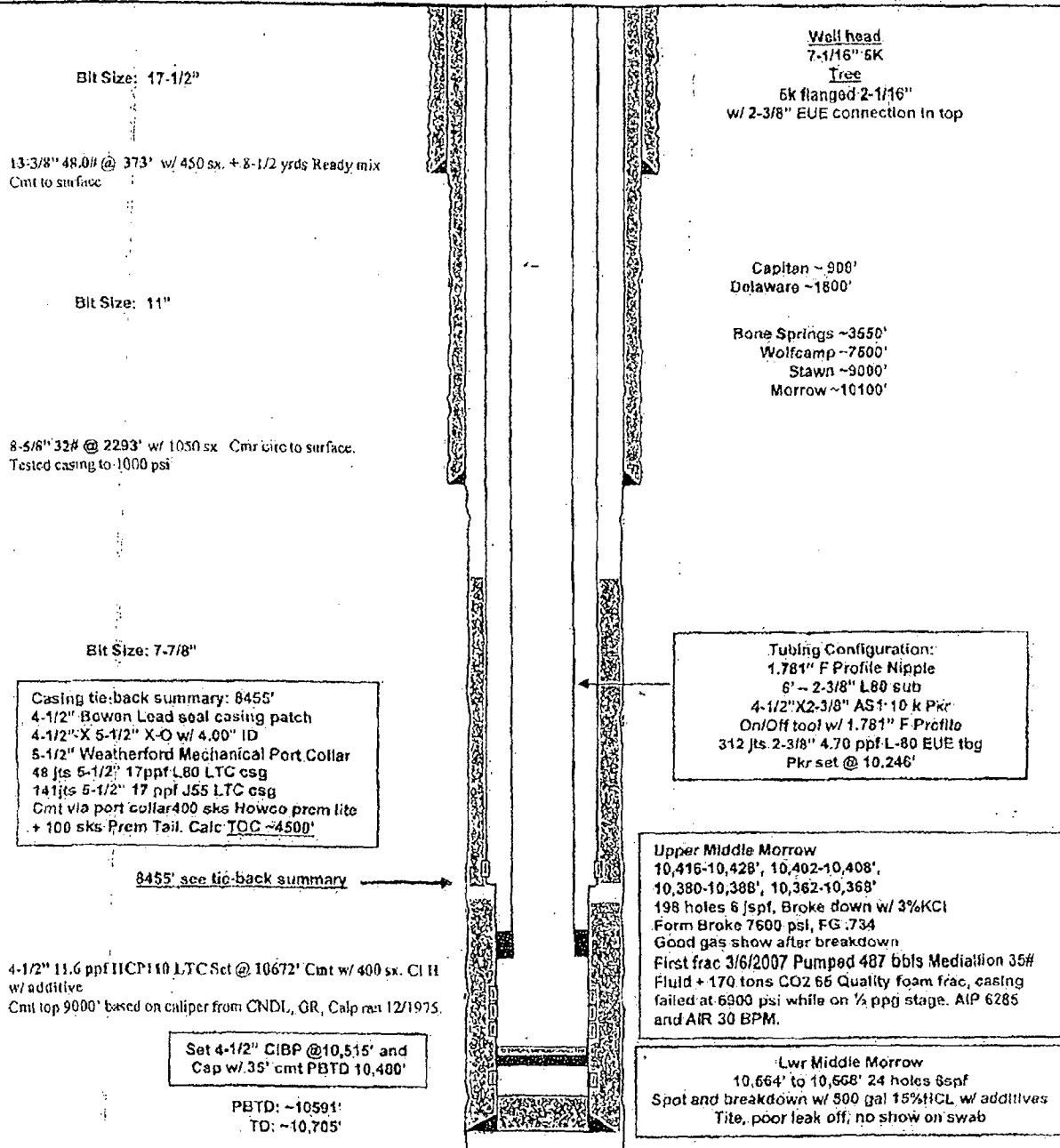
# Current

Rubicon Oil & Gas, LLC  
Overshot State 10 No.1  
Overshot Prospect  
Eddy County, New Mexico  
Producing Wellbore  
API No. 30-01521639

KB: 3363'  
GL: 3350'

1980' FSL  
660' FEL  
Section 10  
Unit I  
Township 21S  
Range 25E

Re-Entry: 1/18/2007  
P&A'd: 1/8/1976  
Spud: 11/13/1975



HAL 5/23/2007

Lat 32.4920781  
Long - 104.3765158

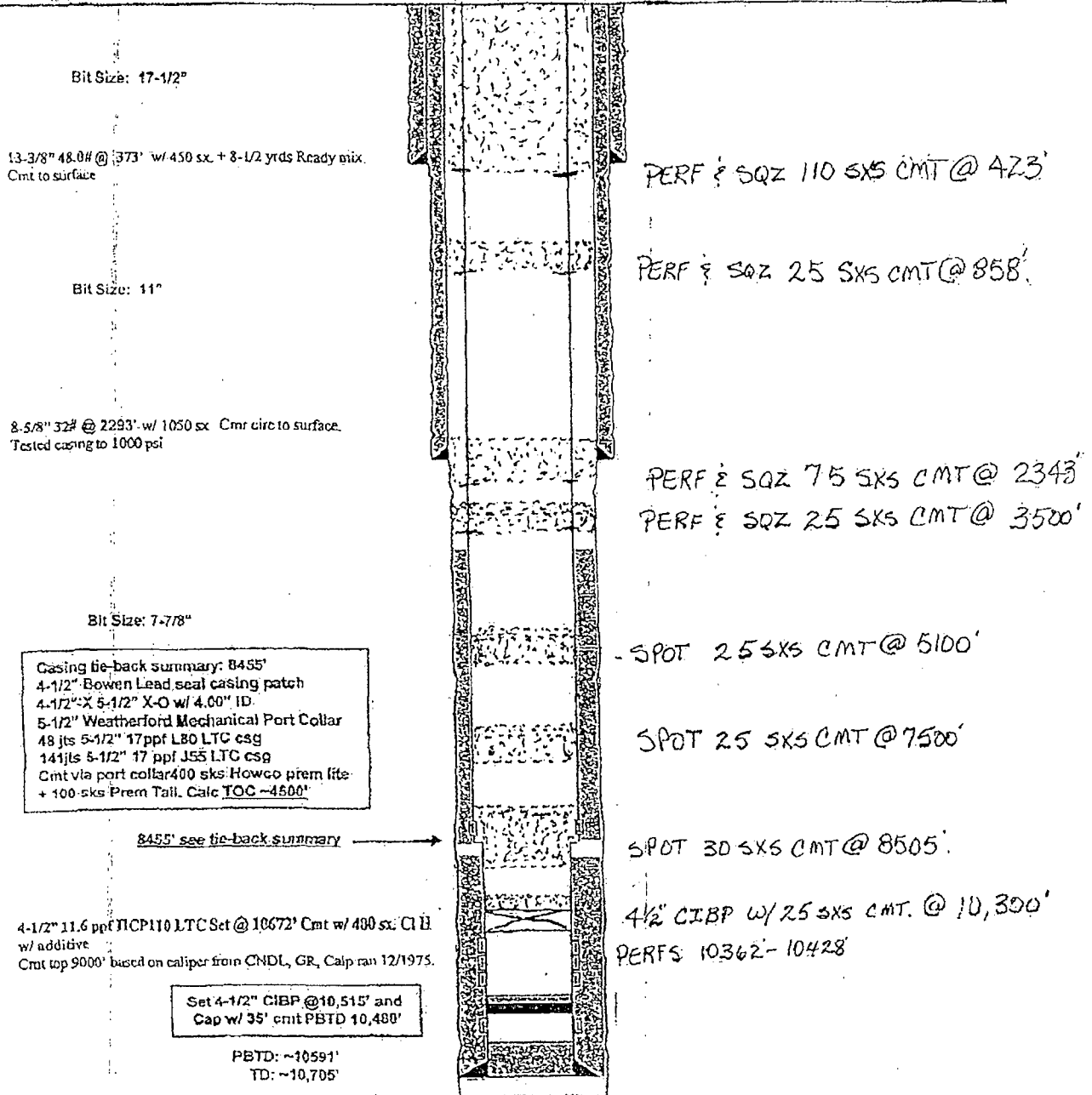
# Purposed

Rubicon Oil & Gas, LLC  
Overshot State 10 No.1  
Overshot Prospect  
Eddy County, New Mexico  
Producing Wellbore  
API No. 30-01521639

KB: 3363'  
GL: 3350'

1980' FSL  
660' FEL  
Section 10  
Unit I  
Township 21S  
Range 25E

Re-Entry: 1/18/2007  
P&A'd: 1/8/1976  
Spud: 11/13/1975



NEW MEXICO OIL CONSERVATION DIVISION  
DISTRICT 2 OFFICE  
811 S. FIRST STREET  
ARTESIA, NM 88210  
(575)748-1283

CONDITIONS OF APPROVAL FOR PLUGGING & ABANDONMENT

Operator: Rubicon Oil & Gas

Well Name & Number: OverShot State 10 #1

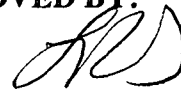
API #: 30-015-21639

1. Produced water **will not** be used during any part of the plugging & abandonment operation.
2. Notify NMOCD Dist. 2 office at least 24 hrs before beginning work.
3. Closed Loop System is to be used for entire plugging operation. Upon completion, contents of steel pit are to be hauled to a permitted disposal location.
4. Trucking companies being used to haul oilfield waste fluids to a disposal – commercial or private – shall have an approved NMOCD C-133 permit. A copy of this permit shall be available in each truck used to haul waste products. It is the responsibility of the operator, as well as the contractor, to verify that this permit is place prior to performing work. Drivers shall produce a copy upon request of NMOCD Field Inspectors.
5. A subsequent C-103 will serve as notification that the well bore has been plugged ONLY. A C-103 FINAL shall be filed before any bonding can be released on the well. Upon receipt of the Final, an inspection will be performed to verify that the location has been satisfactorily cleaned to NMOCD standards.
6. If work has not begun within 90 days of the approval of this procedure, an extension request must be filed, stating reason that well has not been plugged.
7. Every attempt must be made to clean the well bore out to below the perms, before any plugs can be set, by whatever means possible.
8. Cement Retainers may not be used.

9. Squeeze pressures are not to exceed 500 PSI, unless approval is given by NMOCD.
10. Plugs may be combined after consulting with and getting approval from NMOCD.
11. Minimum WOC time for tag plugs will be 4 Hrs.

DATE: 4-11-14

APPROVED BY:

A handwritten signature in black ink, appearing to be 'ASD', written over the 'APPROVED BY:' text.

## GUIDELINES FOR PLUGGING AND ABANDONMENT

### DISTRICT II / ARTESIA

- All cement plugs will be a minimum of 100' in length or a minimum of 25 sacks of cement, whichever is greater.
- Mud laden fluids must be placed between all cement plugs.
- Mud laden fluids must be mixed at 25 sacks of gel per 100 bbls of water.
- A cement plug is required to be set 50' below and 50' above all casing shoes and casing stub plugs. These plugs must be tagged.
- A CIBP with 35' of cement on top may be set in lieu of 100' cement plug.
- A plug as indicated above must be placed within 100' of top perforation. This plug must be tagged.
- Plugs set below and above salt zones must be tagged.
- No more than 2000' is to be allowed between cement plugs in open hole and no more than 3000' in cased hole.
- DV tools are required to have a 100' cement plug set 50' above and below the tool and must be tagged.
- Formations to be isolated with plugs placed at the top of each formation are:
  - Fusselman
  - Devonian
  - Morrow
  - Wolfcamp
  - Bone Spring
  - Delaware
  - Any Salt Section (Plug at top and bottom)
  - Abo
  - Glorieta
  - Yates (this plug is usually at base of salt section)
- If cement does not exist behind casing strings at recommended formation depths, the casing must be cut and pulled with plugs set at these depths or casing must be perforated and cement squeezed behind casing at the formation depths.
- In the R-111-P area (Potash Mine area) a solid cement plug must be set across the salt section. Fluid used to mix the cement shall be saturated with the salts common to the section penetrated and in suitable proportions, but not more than a 3% calcium chloride by weight of cement will be considered the desired mixture whenever possible (50' below and 50' above).