

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>			<b>Form C-105</b> July 17, 2008							
1. WELL API NO. 30-015-38234												
2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN												
3. State Oil & Gas Lease No.												
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>												
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name <b>ANTHONEY</b>								
				6. Well Number: #2								
				<div style="border: 2px solid black; padding: 5px; width: fit-content; margin: 0 auto;"> <b>RECEIVED</b>           APR 16 2014   <b>NMOCD ARTESIA</b> </div>								
7. Type of Completion: <input type="checkbox"/> NEW WELL <input checked="" type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input checked="" type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER				9. OGRID: 281994								
8. Name of Operator: <b>LRE OPERATING, LLC</b>				11. Pool name or Wildcat: Red Lake, Glorieta-Yeso NE (96836) Red Lake, Queen-Grayburg-San Andres (51300)								
10. Address of Operator: c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401												
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the						
Surface:	P	30	17-S	28-E		430						
BH:												
13. Date Spudded 2/1/11	14. Date T.D. Reached 2/16/11	15. Date Drilling Rig Released 2/17/11		16. Date Completed (Ready to Produce) WO: 4/15/14		17. Elevations (DF and RKB, RT, GR, etc.): 3644' GR						
18. Total Measured Depth of Well 4823'		19. Plug Back Measured Depth 4762' CBP @ 3220'		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run Induction, Density/Neutron						
22. Producing Interval(s), of this completion - Top, Bottom, Name 2550'-2850'-Upper SA, 2900'-3200'- Lower SA						<b>ART=2609-R</b>						
<b>23. CASING RECORD (Report all strings set in well)</b>												
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED							
8-5/8"	24# J-55	468'	12-1/4"	375 sx CI C	0'							
5-1/2"	17# J-55	4807'	7-7/8"	450 sx 35/65 Poz/C	0'							
				+ 550 sx C								
<b>24. LINER RECORD</b>				<b>25. TUBING RECORD</b>								
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET						
					2-7/8"	2534'						
26. Perforation record (interval, size, and number) <u>Upper SA: 2550'-2850', 31 holes</u> <u>Lower SA: 2900'-3200', 31 holes</u>  Existing Yeso Perfs: 3235'-4719'				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>2550'-2850'</td> <td>1539 gals 15% HCL; fraced w/32,248# 100 mesh &amp; 257,398# 40/70 Wisconsin sand in slick water</td> </tr> <tr> <td>2900'-3200'</td> <td>1485 gals 15% HCL; fraced w/29,427# 100 mesh &amp; 255,117# 40/70 Wisconsin sand in slick water</td> </tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	2550'-2850'	1539 gals 15% HCL; fraced w/32,248# 100 mesh & 257,398# 40/70 Wisconsin sand in slick water	2900'-3200'	1485 gals 15% HCL; fraced w/29,427# 100 mesh & 255,117# 40/70 Wisconsin sand in slick water
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<b>28. PRODUCTION</b>												
Date First Production READY		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping			Well Status (Prod. or Shut-in) Pumping							
Date of Test Within 30 days	Hours Tested	Choke Size	Prod'n For Test Period:	Oil - Bbl	Gas - MCF	Water - Bbl.						
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)						
29. Disposition of Gas (Sold, used for fuel, vented, etc.) To Be Sold					30. Test Witnessed By: Jerry Smith							
31. List Attachments												
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.												
33. If an on-site burial was used at the well, report the exact location of the on-site burial:												
Latitude			Longitude		NAD 1927 1983							
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief												
Signature <i>Mike Pippin</i>		Printed Name Mike Pippin		Title: Petroleum Engineer		Date: 4/15/14						
E-mail Address: <a href="mailto:mike@pippinllc.com">mike@pippinllc.com</a>												

**ANTHONEY #2 -- Recompletion to San Andres**

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

## OIL OR GAS SANDS OR ZONES

No. 3, from.....to.....  
No. 4, from.....to.....

**Include data on rate of water inflow and elevation to which water rose in hole.**

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
			- On File -