<u> </u>													···· ·································				
Submit To Appropriate District Office Two Copies				State of New Mexico							Form C-105						
District I 1625 N. French Dr., Hobbs, NM 88240				Energy, Minerals and Natural Resources						ŀ	July 17, 2008						
District II									1. WELL API NO. 30-015-38234								
1301 W. Grand Aven District III		- -		Oil Conservation Division							2. Type of Lease						
1000 Rio Brazos Rd., District IV	, Aztec, NN	4 87410				20 South S			Dr.		🖾 STATE 🗖 FEE 🗍 FED/INDIAN						
1220 S. St. Francis D						Santa Fe, N					3. State Oil & Gas Lease No.						
		ETION	OR R	ECO	MPL	ETION RE	POR		DLOG								
4. Reason for filin	g:										5. Lease Name or Unit Agreement Name						
🛛 COMPLETIC	ON REPO	DRT (Fill in	1 boxes #1	es #1 through #31 for State and Fee wells only)							6. Well Number: #2						
				Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or							6. Well Number: #2 RECEIVED				ED		
#33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC) APR 16 2014 7. Type of Completion: APR 16 2014									014								
						PLUGBACI	K. 🖾 I	DIFFERE	NT RESERV	VOIR	9. OGRID:						
8. Name of Operate	or: LRE	C OPERA	ATING	, LLC						1	9. OOKID:	201994	INM	IOCE) <u>AR</u> 1	TESIA	
10. Address of Ope	erator: c/o	o Mike Pipj	oin LLC, I	LC, 3104 N. Sullivan, Farmington, NM 87401						11. Pool name or Wildcat: Red Lake, Glorieta-Yeso NE (96836) Red Lake, Queen-Grayburg-San Andres (51300)							
12.Location	Unit Ltr	Section	· · · · · · · · · · · · · · · · · · ·	Towns	hip	Range	Lot		Feet from	the	N/S Line		from the			County	
Surface:	þ	30		17-S		28-E			430		South	800		East		Eddy	
BH:												1		1			
13. Date Spudded		e T.D. Rea	ched			lling Rig Releas	ed			leted	(Ready to Pro	duce				and RKB,	
2/1/11	2/16/11			2/17/		k Measured Dep	. 46		O: 4/15/14	tional	Survey Made				tc.):3644		
18. Total Measured 4823'	Depth of	r weii				@ 3220'	pun	20 Ye		tiona	Survey Made	<i>;</i> (ity/Neutr	her Logs Run on	
22. Producing Inter 2550'-2850'-Up				- Top, Bottom, Name						ART=2609-R							
23.					CAS	ING REC	ORI	(Rep	ort all st	ring	gs set in v	vell)					
CASING SIZ	E		T LB./FI			DEPTH SET		Ĥ	OLE SIZE	%	CEMENTI	NG REC		AN		PULLED	
8-5/8" 24# J-						468'		12-1/4"			375 sx Cl C			0'			
5-1/2" 17# J-5			7 J-33	<u>4807'</u>				7-7/8"			450 sx 35/65 Poz + 550 sx C		SZ/C	<u>C</u> 0'			
·····						··· · · · · · · · · · · ·			··			0 37 C				· · · · · · · · · · ·	
24.		· · · · · · · · · ·	·- ,	LINER RECORD				25		25.	TUBING		IG REC	RECORD			
			BOTI	OTTOM SACKS CE			ENT			SIZ			PTH SE	Т	PACK	ER SET	
26 Destantion r	opend (int	anul siza	and num			L		27 40	UD QUOT		7/8"		<u>34'</u>	TEAL			
26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. Upper SA: 2550'-2850', 31 holes DEPTH INTERVAL																	
Lower SA: 2900'-3200', 31 holes 2550'-2850' 1539 gals 15% HCL; fraced w/32,248# 100 mesh of																	
						2900'-3200'			257,398# 40/70 Wisconsin sand in slick water 1485 gals 15% HCL; fraced w/29,427# 100 mesh &								
Existing Yeso F	erfs: 3	235'-4/1	9								255,117# 40/70 Wisconsin sand in slick water						
	<u> </u>															·····	
28. PRODU Date First Producti			Draduatia	n Mati	ad (EL	anina ana lifi a				.)	Wall Chat	- Dec d	an Chut	:>			
READY	Pumping	uction Method (Flowing, gas lift, pumping - Size and type ping					а туре ритр	"	Well Status (Prod. or Shut-in) Pumping								
Date of Test Within 30 days	Hours 7	rested	Chok	e Size	,	Prod'n For Test Period:		Oil - Bbl G		Gas	s - MCF V		ter - Bbl.		Gas - C	Dil Ratio	
Flow Tubing Press.	Casing Pressure Calculated 24- Oil - Bbl. Hour Rate			Gas - MCF		<u>ب</u> ا	Water - Bbl.		Oil Gravity - API - (Corr.)								
29. Disposition of Gas (Sold, used for fuel, vented, et					ed, etc.)						30. Test Witnessed By:						
To Be Sold Jerry Smith									<u> </u>								
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																	
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																	
Latitude Longitude NAD 1927 1983 I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief NAD 1927 1983																	
i nereny certify	inat the	e informa	uion she -	own o		<i>n sides of this</i> Printed	jorm	is true	ana comp	iete	to the best	oj my	ĸnowle	dge an	a nelief		
Signature Mike Viggein Printed Name Mike Pippin Title: Petroleum Engineer Date: 4/15/14																	
E-mail Address: mike@pippinllc.com																	

INSTRUCTIONS

ANTHONEY #2 -- Recompletion to San Andres

5. . . **)**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	stern New Mexico	Northv	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"				
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"				
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"				
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"				
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville				
T. Queen <u>1095'</u>	T. Silurian	T. Menefee	T. Madison				
T. Grayburg <u>1471'</u>	T. Montoya	T. Point Lookout	T. Elbert				
T. San Andres <u>1817</u>	T. Simpson	T. Mancos	T. McCracken				
T. Glorieta <u>3232'</u>	T. McKee	T. Gallup	T. Ignacio Otzte				
T. Yeso <u>3341'</u>	T. Ellenburger	Base Greenhorn	T.Granite				
T. Blinebry	T. Gr. Wash	T. Dakota					
T.Tubb <u>4725'</u>	T. Delaware Sand	T. Morrison					
T. Drinkard	T. Bone Springs	T.Todilto					
T. Abo	T	T. Entrada					
T. Wolfcamp	T	T. Wingate					
T. Penn	T	T. Chinle					
T. Cisco (Bough C)	T	T. Permian					

OIL OR GAS SANDS OR ZONES

No. 1, from	No. 3, fromtoto
	No. 4, fromto

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
			- On File -				
						-	
	:						