Form 3160-5 (August 2007)

OCD Artesia

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5. Lease Serial No. NMNM02952B

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No. 891000558X		
Type of Well Gas Well					8. Well Name and No. JAMES RANCH UNIT DI2 139H		
Name of Operator Contact: TRACIE J CHERRY BOPCO LP E-Mail: tjcherry@basspet.com					9. API Well No. 30-015-39793	3-00-S1	
3a. Address 3b. Phone No. Ph: 432-22 MIDLAND, TX 79702			(include area code) 10. Field and Pool, or Exp -7379 QUAHADA RIDGE		or Exploratory IDGE SE DELAWARE	:	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State		
Sec 25 T22S R30E NESW 2365FSL 2050FWL					EDDY COUNTY, NM		
12. CHECK APPI	ROPRIATE BOX(ES) TO	INDICATE	NATURE OF	NOTICE, RE	EPORT, OR OTH	IER DATA	
TYPE OF SUBMISSION TYPE OF ACTION						· · · · · · · · · · · · · · · · · · ·	
☐ Notice of Intent	☐ Acidize	☐ Dee	pen	□ Producti	ion (Start/Resume)	■ Water Shut-Off	
	☐ Alter Casing	☐ Fracture Treat ☐ Reclamation		ation	■ Well Integrity		
Subsequent Report	□ Casing Repair	□ Nev	v Construction	□ Recomp	lete	Other	
☐ Final Abandonment Notice	☐ Change Plans	Plug	g and Abandon	□ Temporarily Abandon		Production Start-up)
	☐ Convert to Injection	☐ Convert to Injection ☐ Plug Back		■ Water D	Water Disposal		
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) BOPCO, LP respectfully submits this sundry notice to report completion operations and first production on referenced well. 12/19/2013 MIRU pulling unit and wireline. Run CBL and CNL 7780 to surface. RD. 12/30/2013 - 01/07/2014 RU csg crew. PU and run 4-1/2 tieback string. RD csg crew. Test csg, tbg and valves (good). Continue prepping well and location for frac. 01/08/2014 - 01/12/2014 Frac interval 21545' - 11723' through sleeves in 31 stages. Set Obsidian frac plug at 11560'.							• • •••
14. I hereby certify that the foregoing is	s true and correct.					NMOCD 4/16/19	!
, ,	Electronic Submission #2 For B	BOPCO LP. se	nt to the Carlsb	ad	- 2		
Committed to AFMSS for processing by JAMES AMOS on 04/12/2014 (
Name (Printed/Typed) TRACIE J CHERRY			Title REGU	LATORY AN	ALYST		
Signature (Electronic	Date 02/17/2	2014					
	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE US	SE		
_Approved By ACCEPTED				JAMES A AMOS TitleSUPERVISOR EPS Date 04/12/2			014
Conditions of approval, if any, are attached certify that the applicant holds legal or equivient would entitle the applicant to conditions.	Office Carlsba	ad					
Title 18 U.S.C. Section 1001 and Title 43	U.S.C. Section 1212, make it a	crime for any p	erson knowingly and	d willfully to ma	ke to any department	or agency of the United	

Additional data for EC transaction #235735 that would not fit on the form

32. Additional remarks, continued

Continue with perf and frac 11422' - 9741', 6 SPF (36 holes),67 stages. Total fluid 103,969 bbls, total propant 3,939,381#. RDMO frac company

01/13/2014 - 01/19/2013 On standby until drillout of #138H finished

01/20/2014 - 01/24/2014.
RU PU and CT. Tbg punch w/one shot at 6395'. Establish injection rate. RIH w 2-3/8" workstring. Drill out frac plugs then balls & seats. Circulate well clean. TOOH w/workstring. RD MO pulling unit.

01/25/2014 RU csg crew. LD 4-1/2" tieback string

01/28/2014 RIH w/ESP on 2-7/8" L80 tbg to 6383. Begin flowback

02/12/2014 First oil production