State of New Mexico Energy, Minerals & Natural Resources Form C-104 Revised August 1, 2011

1625 N. French Dr., Hobbs, NM 8824 District II 811 S. First St., Artesia, NM 88210

District III			Oil Conservation Division				Submit one copy to appropriate District Office					
1000 Rio Brazos Rd., A	7410	1220 South St. Francis Dr.						☐ AMENDED REPORT				
District IV 1220 S. St. Francis Dr.,	Santa Fe, N	IM 87505		Santa Fe, NI					L		AMENDED KEI OKI	
I.	RE	QUEST FO		OWABLE		ГНО	RIZATI	ON T	O TRA	NSI	PORT	
Operator name au		ss					<sup>2</sup> OGRII	Numbe				
Mewbourne Oil Co PO Box 5270	ompany		<sup>3</sup> Reason for F					14744 iling Code/ Effective Date				
Hobbs, NM 88241								10,000 Test Allowable / 04/04/14				
<sup>4</sup> API Number <sup>5</sup> Pool Name								<sup>6</sup> Pool Code				
30 - 015 - 41952 Winchester Bone								65010				
7 Property Code 8 Property Name 40323 Ruger 31 DA Fe									<sup>9</sup> Well Number 1H			
II. 10 Surface			tutiui e					1				
		ship Range	Feet from the	om the North/South Line						1 .		
1 31	1 31 198		29E		North	170		W	West		Eddy	
11 Bottom	,			1				——————————————————————————————————————				
UL or lot no. Section Tow A 31 198		nship Range Lot I 29E		Feet from the 628	North/South line North				East/West line East		County Eddy	
		1				16.4				<u> </u>		
Lse Code F	Coducing Met Code Flowing	1							te   ·	C-1	29 Expiration Date	
III. Oil and G	as Tran	sporters										
<sup>18</sup> Transporter		·		<sup>19</sup> Transporter Name				٠.			<sup>20</sup> O/G/W	
OGRID		and Address Shell Trading US Co.										
34053	34053 PO Box 4604										0	
	Houston, TX 77210-4604										2. 3. 5. 5. 5. 5. 5. 5. 5. 5. 5. 5. 5. 5. 5.	
36785		DCP Midstream									G	
				PO Box 50020 Midland, TX 79710								
		DE					CEIVED					
			A				PR 11 2014					
						NMC	CD AF	RTES	A	Contract		
IV. Well Com  21 Spud Date		Data Ready Date	1	<sup>23</sup> TD	24 PBT	<u> </u>	25 p.	rforatio			<sup>26</sup> DHC, MC	
02/03/14	K	NA	11	970' MD	11040! A			rioratioi 5' - 1180			NA NA	
<sup>27</sup> Hole Size		28 Casing & Tubing Size		ng Size	<sup>29</sup> D	et			<sup>0</sup> Sacks Cement			
17 ½''		13 3/8"			310'				754			
12 1/4"		9 5%''			2925'				1605			
6 1/8"		5 ½"			11943'				2400			
V. Well Test	Data											
		as Delivery Date 33 Test Date		Test Date	34 Test Lengt		th 35 Tbg. Pressur		Pressure	<sup>36</sup> Csg. Pressure		
NA		NA							,			
<sup>37</sup> Choke Size		<sup>38</sup> Oil	Oil <sup>39</sup> Water <sup>40</sup> Gas		Gas				$\dagger$	41 Test Method		

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have OIL CONSERVATION DIVISION been complied with and that the information given above is true and complete to the best of my knowledge and belief. Approved by Signature: Printed name: Title: Jackie Lathan Approval Date: Title: Regulatory E-mail Address: jlathan@mewbourne.com Date: 04/04/14