

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505						<div style="border: 2px solid black; padding: 5px; display: inline-block; transform: rotate(-5deg);"> <b>RECEIVED</b>  <b>APR 03 2014</b>  <b>Oil &amp; Gas</b> </div> <div style="margin-top: 10px;"> <b>State of New Mexico</b>  <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b>  <b>1220 South St. Francis Dr.</b>  <b>Santa Fe, NM 87505</b> </div>						Form C-105 Revised August 1, 2011					
						1. WELL API NO. <b>30-015-25015</b>											
						2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN											
						3. State Oil & Gas Lease No. <b>002258</b>											
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>																	
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name <b>Two Forks State SWD (40489)</b>  6. Well Number: <b>#2</b>											
7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER <b>convert To SWD-1452</b>						9. OGRID <b>119305</b> <b>4/3-28-14</b>											
8. Name of Operator <b>Ray Westfall Opor. Inc. 2/26/14</b>						11. Pool name or Wildcat <b>SWD WC, Penn, Missy Dev</b>											
10. Address of Operator <b>P.O. Box 4, Loco Hills, N.M. 88255</b>																	
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the N/S Line	Feet from the E/W Line	County									
Surface:	<b>I</b>	<b>2</b>	<b>18S</b>	<b>28E</b>		<b>1600'</b>	<b>5</b>	<b>660'</b>	<b>E</b>	<b>Eddy</b>							
BH:																	
13. Date Spudded	14. Date T.D. Reached		15. Date Rig Released			16. Date Completed (Ready to Produce) <b>1/5</b>		17. Elevations (DF and RKB, RT, GR, etc.) <b>366' KB 365' GL</b>									
<b>10-1-84</b>						<b>3-28-14</b>											
18. Total Measured Depth of Well <b>11,088'</b>			19. Plug Back Measured Depth <b>9969'</b>			20. Was Directional Survey Made?		21. Type Electric and Other Logs Run <b>GR-CBL</b>									
22. Producing Interval(s), of this completion - Top, Bottom, Name <b>7896'-9806' Wolfcamp, Cisco, Canyon, Strawn</b>																	
<b>23. CASING RECORD (Report all strings set in well)</b>																	
CASING SIZE		WEIGHT LB/FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED							
<b>13 3/8</b>		<b>54 #</b>		<b>467</b>		<b>17.5</b>		<b>500 sacks</b>									
<b>8 5/8</b>		<b>32, 24 #</b>		<b>2988</b>		<b>11</b>		<b>1830 sacks</b>									
<b>5 1/2 #</b>		<b>17 #</b>		<b>11,088</b>		<b>278</b>		<b>1590 sacks</b>									
<b>* Ran 2905' to 5 1/2" to fix back in csg that was pulled</b>																	
<b>24. LINER RECORD</b>																	
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN												
						<b>25. TUBING RECORD</b>											
SIZE	DEPTH SET		PACKER SET														
<b>2 7/8 IPC</b>	<b>7809</b>		<b>7815</b>														
26. Perforation record (interval, size, and number) <b>7896-7922 8882-8901 9268-9398</b> <b>8070-8103 9002-9008 9787-9806</b> <b>8163-8176 9094-9110</b> <b>8215-8243 9136-9154</b> <b>8451-8467 9180-9250</b> <b>640 holes</b>						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td><b>7896-9806</b></td> <td><b>20,000 gal. 20% HCL acid</b></td> </tr> </table>						DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	<b>7896-9806</b>	<b>20,000 gal. 20% HCL acid</b>		
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<b>7896-9806</b>	<b>20,000 gal. 20% HCL acid</b>																
<b>28. PRODUCTION</b>																	
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)											
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl	Gas - Oil Ratio										
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr.)											
29. Disposition of Gas (Sold, used for fuel, vented, etc.)						30. Test Witnessed By											
31. List Attachments																	
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																	
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																	
Latitude				Longitude				NAD 1927 1983									
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																	
Signature <b>Rene Hope</b>				Printed Name <b>Rene Hope</b>		Title <b>Boiler Keeper</b>			Date <b>4/2/14</b>								
E-mail Address <b>hope_rene@yahoo.com</b>																	

Accepted for record  
NMDCD

see p. 2 →

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzie
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....  
No. 2, from.....to.....  
No. 3, from.....to.....  
No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
<p>Non-well PDS for reporting sale of skim oil is 2837110.</p>							



# WELL SCHEMATIC - Current Configuration

Spud Date:

Re-Entry Date: 2-26-14

Annulus Monitored  
or open to atmosphere

Injection Pressure Regulated  
and Volumes Reported

RAY WESTALL OPERATING, INC.

## Surface Casing

13 3/8" - 54# - 467'  
Cemented w/ 500 sk

## Intermediate Casing

8 5/8" 32 1/2# @ 2988'  
Cemented w/ 1830 sack

## NEW Production Casing

2905' - 5 1/2" - 17#  
Cemented w/ 760 sk cement

Annulus Loaded  
w/ Inert Packer Fluid

2 7/8" IPTbg.

PKr Depth 7815'

7896

9806

PBTD 9969'

CIBP@  
10,000'  
3' cement

## Production Casing

5 1/2" - 17# - 11,088'  
Cemented w/ 1590 sacks

DTD @ 11,088