

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

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OCD Artesia

NMOC D ARTESIA

FORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resrv.,
Other: _____

2. Name of Operator
Devon Energy Production Company, L.P.

3. Address 333 West Sheridan Ave, Oklahoma City, OK 73102 3a. Phone No. (include area code) 405-228-4248

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface

1080' FNL & 330' FEL Unit A, Sec 25, T22S, R30E

At top prod. interval reported below ' & ' Sec, T, R

At total depth 1996' FNL & 332' FWL Unit E, Sec 25, T22S, R30E

14. Date Spudded 9/3/13 15. Date T.D. Reached 10/16/13 16. Date Completed 1/3/14
☐ D & A ☒ Ready to Prod.

18. Total Depth: MD 15461' TVD 10954' 19. Plug Back T.D.: MD 15409' TVD 15409' 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

Gamma Ray Realtime Log

22. Was well cored? ☐ No ☐ Yes (Submit analysis)
Was DST run? ☐ No ☐ Yes (Submit report)
Directional Survey? ☐ No ☒ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

| Hole Size | Size/Grade | Wt. (#/ft.) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No. of Sks. & Type of Cement | Slurry Vol. (BBL) | Cement Top* | Amount Pulled |
|-----------|--------------|-------------|----------|-------------|----------------------|------------------------------|-------------------|-------------|---------------|
| 17-1/2" | 13-3/8" H-40 | | 0 | 520' | | 710 sx CIC | | 0 | 316 sx |
| 12-1/4" | 9-5/8" J-55 | | 0 | 3862' | DV @ 595' | 1460 sx CID | | 0 | 285 sx |
| 8-3/4" | 7" P-110 | | 0 | 11097' | DV @ 5416' | 1555 sx CIC | | 270 | 20 bbls |
| 6-1/8" | 4-1/2" P-110 | | 10138' | 15457' | | 510 sx CIH | | 10179 | |

24. Tubing Record

| Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|--------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|
| 2-7/8" | 10106' | | | | | | | |

25. Producing Intervals

| Formation | Top | Bottom | Perforation Record | Size | No. Holes | Perf. Status |
|--------------------|--------|--------|--------------------|------|-----------|--------------|
| A) 3rd Bone Spring | 11230' | 15392' | 11230' - 15392' | | 720 | open |
| B) | | | | | | |
| C) | | | | | | |
| D) | | | | | | |

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

| Depth Interval | Amount and Type of Material |
|-----------------|--|
| 11230' - 15392' | 48,649 gals 15% HCL Acid, 876,372# 100 Mesh, 816,674# 40/70 White Sand, 297,387# 40/70 SLC |

28. Production - Interval A

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|------------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| 1/3/14 | 2/21/14 | 24 | → | 918 | 1597 | 553 | | | flowing |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. Opsi | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio | Well Status | |
| | 2275psi | | → | | | | 1739.651 | | |

28a. Production - Interval B

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|------------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| | | | → | | | | | | |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. Opsi | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio | Well Status | |
| | | | → | | | | | | |

*(See instructions and spaces for additional data on page 2)

5. Lease Serial No. BHL: NM-89052

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.
Apache 25 Fed 18H

9. API Well No.
30-015-41395

10. Field and Pool or Exploratory
Los Medanos; Bone Spring

11. Sec., T., R., M., on Block and Survey or Area
Sec 25, T22S, R30E

12. County or Parish Eddy 13. State NM

17. Elevations (DF, RKB, RT, GL)*
GL: 3371.8'

ACCEPTED FOR RECORD

MAR 29 2014

DEPARTMENT OF THE INTERIOR

LAND SURVEY DIVISION

RECLAMATION
DUE 7-3-14

APR 10/14
Accepted for record
NMOC D

28b. Production - Interval C

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| | | | → | | | | | | |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio | Well Status | |
| | | | → | | | | | | |

28c. Production - Interval D

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| | | | → | | | | | | |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio | Well Status | |
| | | | → | | | | | | |

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

| Formation | Top | Bottom | Descriptions, Contents, etc. | Name | Top |
|-----------------|--------|--------|------------------------------|----------------------|-------------|
| | | | | | Meas. Depth |
| 3rd Bone Spring | 10626' | | | Rustler | 413 |
| | | | | Salado | 711 |
| | | | | Delaware | 3890 |
| | | | | Bell Canyon | 3927 |
| | | | | Cherry Canyon | 4873 |
| | | | | Brushy Canyon | 6146 |
| | | | | Bone Spring | 7770 |
| | | | | 1st Bone Spring Sand | 8843 |
| | | | | 2nd Bone Spring Sand | 9600 |
| | | | | 3rd Bone Spring Sand | 10626 |

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Megan MoravecTitle Regulatory Compliance AnalystSignature Megan MoravecDate 3/4/2014

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.