OCD Artesia

Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

5. Lease Serial No.

BHL: NM-89052

SUNDRY NOTICES AND REPORTS ON WELLS

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.			6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE – Other instructions on page 2.			7. If Unit of CA/Agreement, Name and/or No.	
1. Type of Well			8. Well Name and No.	
Oil Well Gas	Well Other	Apache 25 Fed 18H		
2. Name of Operator Devon Energy Production Co	mpany, L.P.	9. API Well No. 30-015-41395		
3a. Address		3b. Phone No. (include area code)	10. Field and Pool or F	Exploratory Area
333 West Sheridan, Oklahoma City, OK 73102		405-228-4248	Los Medanos; Bone Spring	
	A, Sec 25, T22S, R30È	•	11. Country or Parish, State	
1996' FNL & 332' FWL Unit	E, Sec 25, T22S, R30E	PP: 1215' FNL & 336' FEL	Eddy, NM	
12. CHE	CK THE APPROPRIATE BO	DX(ES) TO INDICATE NATURE OF NOTE	CE, REPORT OR OTH	ER DATA
TYPE OF SUBMISSION	TYPE OF ACTION			
Notice of Intent	Acidizc	Deepen Proc	luction (Start/Resume)	Water Shut-Off
	Alter Casing	Fracture Treat Rec	lamation Well Integrity	
Subsequent Report	Casing Repair	■ New Construction ■ Reco	New Construction Recomplete V Other Completion	
	Change Plans	Plug and Abandon Tem	porarily Abandon	
Final Abandanment Mission	Convert to Injection	Plusi Back Wat	ar Dianoval	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

12/9/13-1/3/14: MIRU WL & PT. TIH & ran CBL, found TOC @ 270'. TIH w/pump through frac plug and guns. Perf Bone Springs, 11230'-15392', total 720 holes. Frac'd 11230'-15392' in 15 stages. Frac totals 48,649 gals 15% HCL Acid, 876,372# 100 Mesh, 816,674# 40/70 White Sand, 297,387# 40/70 SLC. ND frac, NU BOP, PBTD @ 15409'. FWB. RIH w/ 318 jts 2-7/8" L-80 tbg, set @ 10106'. TOP.

14. Thereby certify that the foregoing is true and correct. Name (Printed/Typed)			
Megan Moravec Tit	le Regulatory C	Compliance Analyst	
Signature Megan Marane Da	3, 1, 2021		
THIS SPACE FOR FEDERA	L OR STATE	OFFICE USE	
Approved by			
	l'itle	Date	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certif that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office		
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person	knowingly and willfi	ully to make to any department or agency of the United States	any false,

(Instructions on page 2)

fictitious or fraudulent statements or representations as to any matter within its jurisdiction.