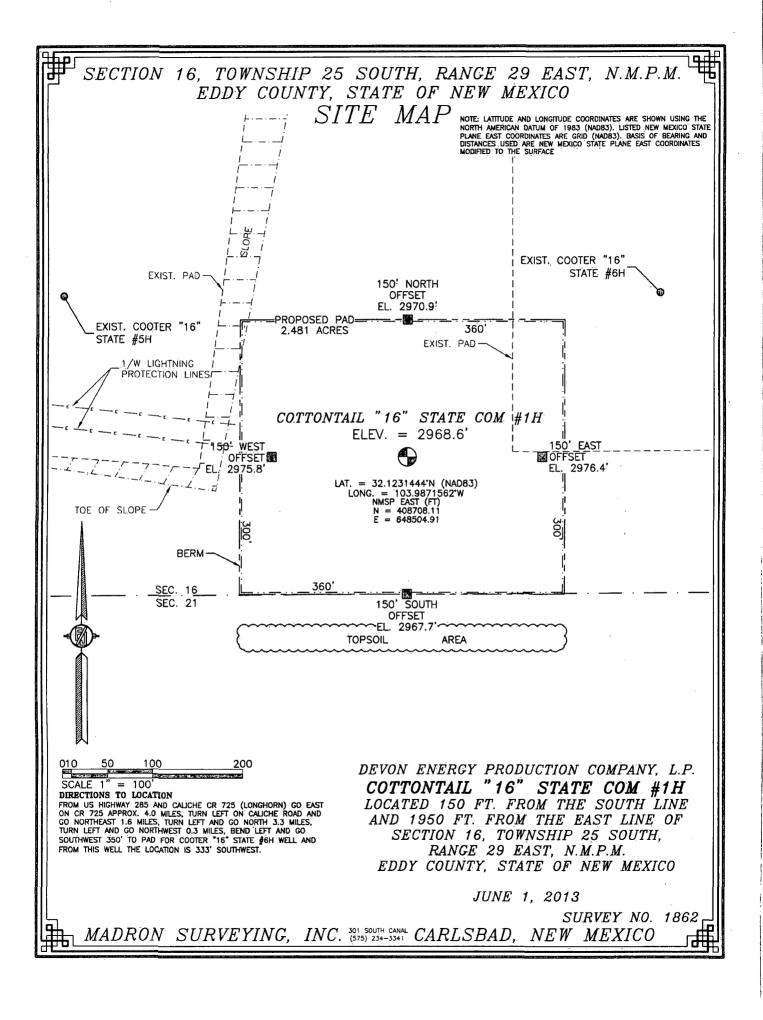
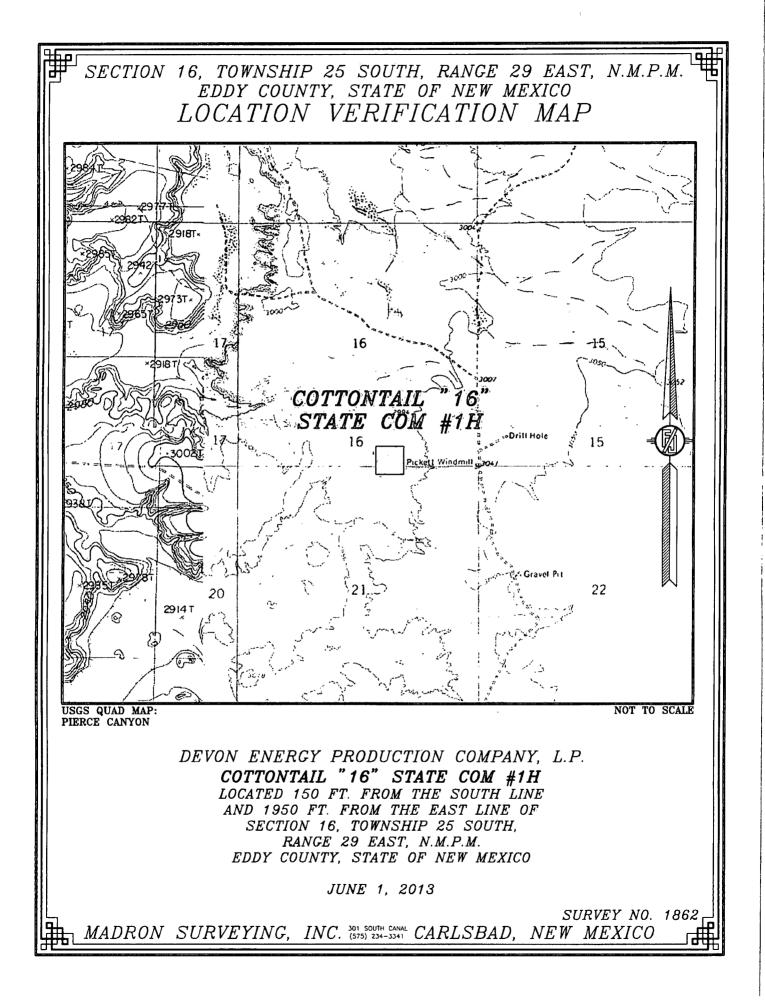
District 1 1625 N. French Dr., Ho Phone: (575) 393-6161 District II \$11 S. First St., Artesia, Phone: (575) 74S-1283 District III 1000 Rio Brazos Road, Phone: (505) 334-6178 District LV 1220 S. St. Francis Dr., Phone: (505) 476-3460	NM 88210 Fax: (575) 748 Aztec, NM 97 Fax: (505) 33- Santa Fe, NM	S-9720 HENIC HENIC	PR 1	7 20	M ^{, IVI} OII	linier CC All2:		tur: AT St.	al Resources E TON DIVISIO Francis Dr.	Department N	Sul	omit one	Form C-102 ised August 1, 2011 copy to appropriate District Office ⁄IENDED REPORT
			WE	LL LC	DCAT	riòn	N AND A	CR	REAGE DEDIC	CATION PLA	Α Τ		
20-015-417.321 2 Poo							e ³ Pool Name Willowlake; Bone Spring SE						
40505					(⁵ Property Name COTTONTAIL 16 STATE COM						⁶ Well Number 1H	
OGRID No.					•	⁸ Operator Name						⁹ Elevation	
6137 DEVON			ON E	NERGY PRODUCTION COMPANY, L.P.						2968.6			
	_						10 Surfa	ce l	Location				
UL or lot no.	Section	Townsh	ip !	Range	Lot I	dn È	Feet from th	ie	North/South line	Eeet from the	East/W	est'line	County
0	16	25 8	; ;	29 E			150		SOUTH	1950	EA	ST	EDDY
"Bottom Hole Location If Different From Surface													
UL or lot no.	Section	Townsh	ip I	Range	Lot 1	dn	Feet from th	ie	North/South line	Feet from the	East/W	est line	County
В	16	25 8	; ;	29 E			330		NORTH	1980	EA	ST	EDDY
¹² Dedicated Acres 160	¹³ Joint of	r Infill	¹⁴ Conse	olidation	Code	¹³ Órc	der No.						•

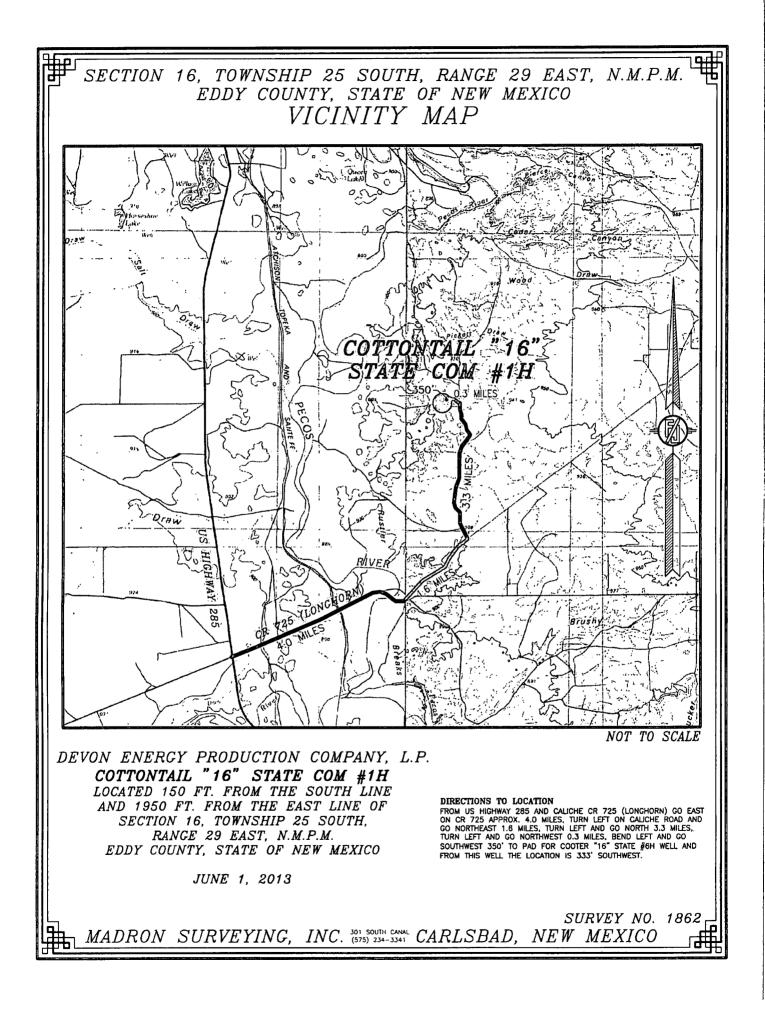
No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

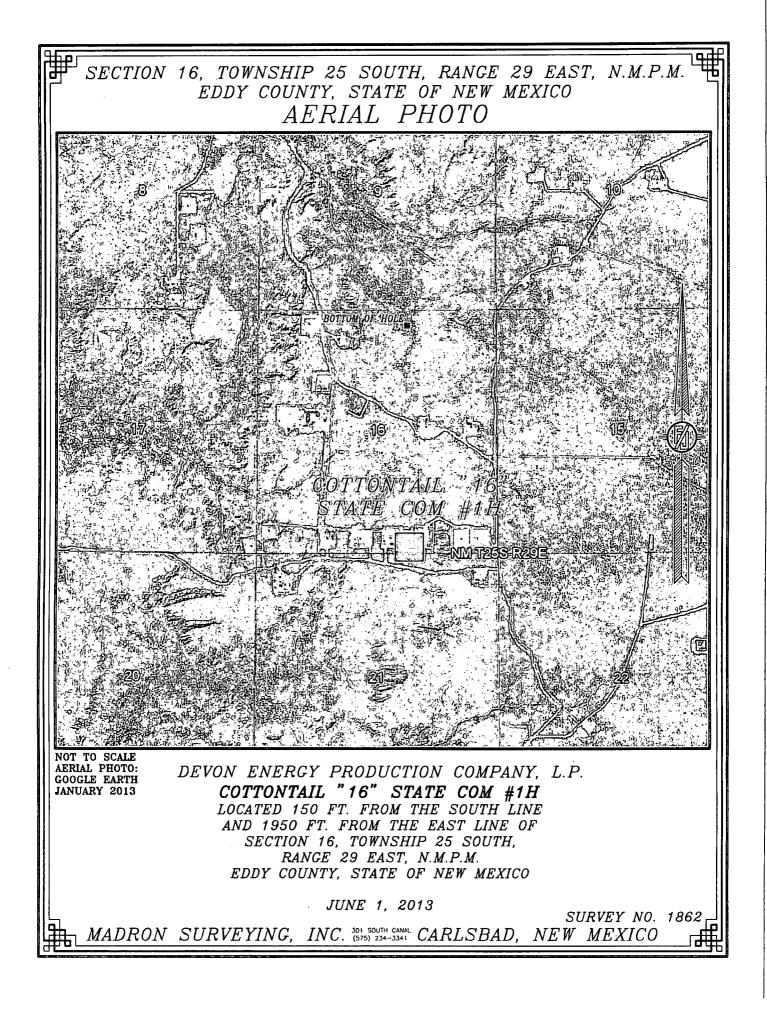
	N89'45'43"E	2656.80. FT	N89'45'32"E 265	.59 FT	"OPERATOR CERTIFICATION
	NW CORNER SEC. 16	N Q CORN LAT. = 32			I hereby certify that the information contained herein is true and complete
	LAT. = 32.1373193'N. LONG. = 103.9980676'W	LAI. = 32 LONG. = 10			to the best of my knowledge and belief, and that this organization either
	NMSP EAST (FT)	NMSP E	ST (FT) 🔥	E CORNER SEC. 16 T. = 32.1373337 N	owns a working interest or unleased mineral interest in the land including
z	N = 413853.94 E = 645110.93			G = 103.9809121 W Lo	the proposed bottom hole location or has a right to drill this well at this
N00	E = 645110.95	L – 04	101.09 M	NMSP EAST (FT)	location pursuant to a contract with an owner of such a mineral or working
19'34 W	NOTE:		Воптом	NMSP EAST (FT) N = 413876.15 E = 650421.04	interest, or to a voluntary pooling agreement or a compulsory pooling
4Ӵ	LATITUDE AND LONGIT ARE SHOWN USING T		OF (HOLE	L = 030421.04 (5)	order heretofore entered by the division.
	AMERICAN DATUM OF	1983 (NAD83).	BOTTOM OF	HOLE	h & 1 a 4/16/14
2654.44	COORDINATES ARE GR	ID (NADB3). BASIS	LAT. = 32 13642	15'N 🕃	Stynature Date
.44	OF BEARING AND DIS NEW MEXICO STATE P	LANE EAST	LONG = 103:987 NMSF EAST (FT)		Trina C. Couch, Regulatory Analyst
ㅋ	COORDINATES MODIFIE SURFACE.	D TO THE	N = 4135 7.89	רב בי	Printed Name
		PROJECT AREA	E = 6484 3.59		
	W Q CORNER SEC. 16			Q CORNER SEC. 16	trina.couch@dvn.com
	LAT. = 32.1300242'N LONG. = 103.9980455'W	PRODUCTION AREA		$AT. = 32.1300386^{\circ}N$ $G. = 103.9808854^{\circ}W$	E-mail Address
	NMSP EAST (FT)			NMSP EAST (FT)	
	N = 411200.17	i i		N = 411222:36 E = 650437.97	SURVEYOR CERTIFICATION
	E = 645126.04	Į	COTTONTAIL '16" STAT	E = 630437.97 TE COM #1H	I hereby certify that the well location shown on this
			ELEV. = 2968.5'	u.	plat was plotted from field notes of actual surveys
No No		l'	LAT. = 32.123 444 N (N LONG. = 103.9871662 W	AD83) 00	made by me or under my supervision, and that the
20'			NNSP EAST (FT)	22'4	same is true and correct to the best of my belief.
N00'20'13'W			N = 408708.1 E = 648504.9	Đ"E	
		+	SURFACE		JUNE 1, 2013
265		1	OCATION	2655	Date of Survey
2656.98		1		E CORNER SEC. 16	(1) (1) (1) (1) (1) (1) (1) (1) (1) (1)
F	SW CORNER SEC. 16	S O CORNE	SEC. ID	$T_{.} = 32.1227403$ N $T_{.}$	a contrational
	LAT. = 32.1227221'N	LAT. = 32 LONG. = 10	22/201N	NMSP EAST (FT)	Signature and Scal or Professional Surveyor
	LONG. = 103.9980217W	NMSP E		N = 408567.46	Certificate Number FILMON F. JAR MILTO, PLS 12797
	NMSP EAST (FT) N = 408543.86	N = 40	554.79	E = 650455.48	THE LAND SURVEY NO. 1862
.	E = 645141.67	E = 64	/ 30.05		LAND
	\$89*45`5`1"W	2657.61 FT	S89'43'37"W 2	657:50 FT	

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Cottontail 16 State Com 1H– APD DRILLING PLAN SKS 9-08-2013

Casing Program:

Hole Size	Hole Interval	OD Csg	Casing Interval	Weight	Collar	Grade
17-1/2"	0 - 700	13-3/8"	0 - 700	48#	· ST&C	H-40
12-1/4"	700 - 2950	9-5/8"	0 - 2950	36#	LT&C	J-55
8-3/4"	2950 - 8194	5-1/2"	0 - 8090	17#	LT&C	P-110
8-3/4"	8194 - 13321	5-1/2"	8090-13321	17#	BT&C	P-110

Mud Program:

Depth	Mud Wt.	Visc.	Fluid Loss	Type System (Fluid)
0 - 700	8.4 - 9.0	30-34	N/C	FW
700 - 2950	9.8 - 10.0	28 - 32	N/C	Brine
2950-13321	8.6 - 9.0	28-32	N/C-12	FW

Pressure Control Equipment:

The BOP system used to drill the intermediate hole will consist of a 13-5/8" 3M Double Ram and Annular preventer. The BOP system will be tested as a 3M system prior to drilling out the surface casing shoe.

The BOP system used to drill the production hole will consist of a 13-5/8" 3M Double Ram and Annular preventer. The BOP system will be tested as a 3M system prior to drilling out the intermediate casing shoe.

In addition to the rams and annular preventer, additional BOP accessories include a kelly cock, floor safety valve, choke lines, and choke manifold rated at 3,000 psi WP.

Devon Cottontail 16 State Com 1H Cementing Program (cement volumes based on at least Surface 100% excess, Intermediate 75% excess and Production Casing is 25% excess)

13-3/8" Surface	Tail: 765 sacks 100% Class C Cement + 0.125 lbs/sack Poly-E-Flake + 63.9% Fresh Water, 14.8ppg
	Yield: 1.33 cf/sk
	TOC @ surface
9-5/8" Intermediate	Lead: 515 sacks (65:35) Class C Cement:Poz (Fly Ash): + 5% BWOW Sodium Chloride + 0.125 lbs/sack Poly-E-Flake + 6% bwoc Bentonite + 70.9% Fresh Water, 12.9 ppg
	Yield: 1.85 cf/sk
	TOC @ surface
	Tail: 430 sacks 100% Class C Cement + 0.125 lbs/sack Poly-E-Flake + 63.5% Water, 14.8 ppg
5-1/2" Production Casing	Lead #1: 205 sacks (50:50) Class H Cement: Poz (Fly Ash) + 10% BWOC Bentonite + 1 lb/sk of Kol-Seal + 0.3% BWOC HR-601 + 0.5lb/sk D-Air 5000 + 76.4% Fresh Water, 11.9 ppg
	Yield: 2.26 cf/sk
	TOC @ 4750ft
	Lead #2:325 sacks (65:35) Class H Cement:Poz (Fly Ash) + 6% BWOC Bentonite + 0.25% BWOC HR-601 + 0.125 lbs/sack Poly-E-Flake + 74.1 % Fresh Water, 12.5 ppg
	Yield: 1.96 cf/sk
	TOC @ 6194ft
	Tail: 1340 sacks (50:50) Class H Cement:Poz (Fly Ash) + 1 lb/sk Sodium Chloride + 0.5% bwoc HALAD-344 + 0.4% bwoc CFR-3 + 0.2% bwoc HR-601 + 2% bwoc Bentonite + 58.8% Fresh Water, 14.5 ppg
	Yield: 1.22 cf/sk
TOC for All Strings: Surface: 700 ft	0ft (700ft of fill of Tail)
Intermediate: 2950ft	0ft (1950ft of Lead & 1000 ft of fill of Tail)
Production Casing: 13321ft	4750ft (1444ft of Lead #1, 2000ft of fill of Lead #2 & 5127ft of fill of Tail)
ACTUAL CEMENT VOLUMES WILI	L BE ADJUSTED BASED ON FLUID CALIPER AND CALIPER LOG DATA.

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