

Submit 1 Copy To Appropriate District  
Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other SWD		WELL API NO. 30-015-29345
2. Name of Operator Devon Energy Production Company, LP 405-228-7203		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
3. Address of Operator 333 West. Sheridan Avenue Oklahoma City, OK 73102-5015 405-228-7203		6. State Oil & Gas Lease No.
4. Well Location Unit Letter <u>L</u> : <u>1650</u> feet from the <u>SOUTH</u> line and <u>660</u> feet from the <u>WEST</u> line Section <u>2</u> Township <u>25S</u> Range <u>31E</u> NMPM Eddy County		7. Lease Name or Unit Agreement Name Cotton Draw Unit
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3437' GL		8. Well Number 81
		9. OGRID Number 6137
		10. Pool name or Wildcat <del>SWD, Delaware</del> <i>Seismic Monitor, Delaware</i>

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐

OTHER: Conversion to micro-seismic well ☒

SUBSEQUENT REPORT OF:

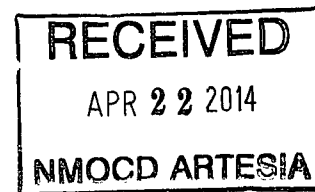
REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Devon Energy Production Company, L.P. respectfully requests permission to set a scab liner in the 7" 29# P-110 casing from +/- 4,500' to +/- 5,400' to shut off water flow from the existing injection perfs.

A copy of the previously approved NOI for the conversion is attached. Thanks.



*Discussed w/Devon 4-21-2014*

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Trina C. Couch*

TITLE: Regulatory Associate

DATE 4/21/2014

Type or print name: Trina C. Couch

E-mail address: trina.couch@devon.com

PHONE: 405-228-7203

For State Use Only

APPROVED BY:

*T. C. Shepard*

TITLE

**"Geologist"**

DATE

4-22-2014

Conditions of Approval (if any):

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Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

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Santa Fe, NM 87505

RECEIVED

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JAN 17 2014

INMOCD ARTESIA

WELL API NO.

30-015-29345

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name  
Cotton Draw Unit

8. Well Number  
81

9. OGRID Number  
6137

10. Pool name or Wildcat  
SWD; Delaware

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator  
Devon Energy Production Company, LP 405-228-7203

3. Address of Operator  
333 West. Sheridan Avenue  
Oklahoma City, OK 73102-5015 405-228-7203

4. Well Location  
Unit Letter L : 1650 feet from the SOUTH line and 660 feet from the WEST line  
Section 2 Township 25S Range 31E NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3437' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

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TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
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OTHER: Conversion to micro-seismic well ☒

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COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Devon Energy Production Company, L.P. respectfully requests permission to convert the Cotton Draw 81 SWD into a micro-seismic listening well.

1. TOH existing 3-1/2" injection string and packer. PU 2-7/8" workstring.

2. RIH, set 7" Composite bridge plug at 5,380', PU set cement retainer at 5,312'. Squeeze off Cherry Canyon perfs (5,332'-5,360') with min 10 sx of Class H cement.

3. RIH, set 7" cement retainer at 4,919'. Squeeze off Bell Canyon perfs (4,969'-5,246') with 120 sx of Class H cement.

4. RIH, set 7" cement retainer at 4,506'. Squeeze off Bell Canyon perfs (4,556'-4,744') with 75 sx of Class H cement.

5. PU 6" rock bit, sub and collars. RIH and drill retainer and cement to 5,365'. Pressure test squeeze to 500 psi.

6. Drill through remaining cement, retainer, and cement to 5,250'. Pressure test squeeze to 500psi.

7. Drill through remaining cement, retainer, and cement to 4,750'. Pressure test squeeze to 500psi.

8. RIH, tag PBTD at +/-5,428', drill through cement and retainer. RIH to 8,615' drill cement and CIBP at 8,650'. TOH LD collars, sub, and bit.

9. RIH, set composite bridge plug at 9,460', and 7" cement retainer at 8,710'. Squeeze off Bone Spring perfs (8,725'-9,445') with 260 sx of Class H cement.

10. RIH 6" bit, sub and collars drill retainer, cement, and retainer to 11,000'. TOH.

11. RIH micro-seismic array on wireline to 10,900'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Trina C. Couch*

TITLE: Regulatory Associate

DATE 1/16/2014

Type or print name: Trina C. Couch

E-mail address: trina.couch@dvn.com

PHONE: 405-228-7203

For State Use Only

APPROVED BY:

*T. C. Shigler*

TITLE

"Geologist"

DATE

1-22-2014

Conditions of Approval (if any):