Fôrm 3160-5 (August 2007) DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT		INTERIOR	OCD Artesia	FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an			ар.	5. Lease Serial No. NMNM114356	
abandoned well. Use form 3160-3 (APD) for such proposals.				6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side. 1. Type of Well Gas Well Other State Other Contact: DEYSI FAVELA CIMAREX ENERGY COMPANY OF CO-Mail: dfavela@cimarex.com Contact: DEYSI FAVELA				7. If Unit or CA/Agreement, Name and/or No.	
				8. Well Name and No. SANDY FEDERAL 21'H	
				9. API Well No. 30-015-41791-00-X1	
3a. Address 3b. Phone No 600 NORTH MARIENFELD STREET SUITE 600 9h: 432-62 MIDLAND, TX 79701 9701				10. Field and Pool, or Exploratory WILDCAT	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, and State	
Sec 23 T23S R30E SESE 0225FSL 0250FEL 32.170182 N Lat, 103.503782 W Lon				EDDY COUNTY, NM	
12. CHECK APPI	ROPRIATE BOX(ES) T	O INDICATE NATI	JRE OF NOTICE, F	EPORT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
⊠ Notice of Intent * *	Acidize Deepen Production (Start/Resume) Water Shut-Off Alter Casing Fracture Treat Reclamation Well Integrity Casing Repair New Construction Recomplete Ø Other				
Final Abandonment Notice	 Casing Repair Change Plans Convert to Injection 	Plug and Ab	lug and Abandon 🗖 Temporarily Abandon PD		
If the proposal is to deepen directional Attach the Bond under which the wor following completion of the involved	ally or recomplete horizontally rk will be performed or provide d operations. If the operation re bandonment Notices shall be fi final inspection.)	 give subsurface locations e the Bond No. on file with esults in a multiple comple- iled only after all requirements 	s and measured and true s h BLM/BIA. Required so etion or recompletion in a ents, including reclamation	proposed work and approximate duration thereof. rettical depths of all pertinent markers and zones. ubsequent reports shall be filed within 30 days new interval, a Form 3160-4 shall be filed once on, have been completed, and the operator has	
	nt - Casing shoe at 350'				
13-3/8" Surface casing cemen	. .				
13-3/8" Surface casing cemen Original APD 40 sacks lead Class C + Bento 200 sacks tail Class C + LCM 10% Excess	onite + Calcium Chloride @ 14.8 ppg, 1.34 yld	+ LCM @ 13.5 ppg,	1.75 yld,		
Original APD 40 sacks lead Class C + Bento 200 sacks tail Class C + LCM 10% Excess Requested change Equivalent volume of single ta Additional cement	@ 14.8 ppg, 1.34 yld ill slurry <u><i>twill be pg</i></u>		$\frac{1.75 \text{ yld}}{5 \text{ xces 5}} = \frac{1}{2}$	5%	
Original APD 40 sacks lead Class C + Bento 200 sacks tail Class C + LCM 10% Excess Requested change Equivalent volume of single ta Addifical cement 14. Thereby certify that the foregoing is Commit	@ 14.8 ppg, 1.34 yld il slurry <u>t will be performant</u> strue and correct. Electronic Submission # For CIMAREX ENH tted to AFMSS for process	2 <u>417 EO</u> #242395 verified by the ERGY COMPANY OF C sing by CHRISTOPHER	ELM Well Informatio CO, sent to the Carlsb WALLS on 04/16/201	n System oad 4 (14CRW0229SE)	
Original APD 40 sacks lead Class C + Bento 200 sacks tail Class C + LCM 10% Excess Requested change Equivalent volume of single ta Additional cement 14. Thereby certify that the foregoing is Commit Name(Printed/Typed) DEYSI FA	@ 14.8 ppg, 1.34 yld ail slurry <u><i>twill be performantal process</i></u> s true and correct. Electronic Submission # For CIMAREX END tted to AFMSS for process AVELA	2 41Y Ed. Z #242395 verified by the ERGY COMPANY OF C	EXCPSS = /	n System oad 4 (14CRW0229SE)	
Original APD 40 sacks lead Class C + Bento 200 sacks tail Class C + LCM 10% Excess Requested change Equivalent volume of single ta Addifical cement 14. Thereby certify that the foregoing is Commit	@ 14.8 ppg, 1.34 yld ail slurry <u>f will be performed</u> strue and correct. Electronic Submission # For CIMAREX ENI tted to AFMSS for process AVELA' Submission)	2 4iYed. Z #242395 verified by the ERGY COMPANY OF C sing by CHRISTOPHER Title Date	BLM Well Informatio CO, sent to the Carlst WALLS on 04/16/201 DRILLING TECHN 04/15/2014	n System oad I4 (14CRW0229SE) ICIAN	
Original APD 40 sacks lead Class C + Bento 200 sacks tail Class C + LCM 10% Excess Requested change Equivalent volume of single ta Addifical cement 14. Thereby certify that the foregoing is Commit Name(Printed/Typed) DEYSI FA	@ 14.8 ppg, 1.34 yld ail slurry <u>f will be performed</u> strue and correct. Electronic Submission # For CIMAREX ENI tted to AFMSS for process AVELA' Submission)	2 41Y COL #242395 verified by the ERGY COMPANY OF C sing by CHRISTOPHER Title	BLM Well Informatio CO, sent to the Carlst WALLS on 04/16/201 DRILLING TECHN 04/15/2014	n System oad I4 (14CRW0229SE) ICIAN	
Original APD 40 sacks lead Class C + Bento 200 sacks tail Class C + LCM 10% Excess Requested change Equivalent volume of single ta Addifical cement 14. Thereby certify that the foregoing is Commit Name(Printed/Typed) DEYSI FA	@ 14.8 ppg, 1.34 yld ail slurry <u>f will be reg</u> strue and correct. Electronic Submission # For CIMAREX ENI tted to AFMSS for process AVELA' Submission) THIS SPACE FOR ALLS	9 4 Y CO. Z #242395 verified by the ERGY COMPANY OF C sing by CHRISTOPHER Title Date OR FEDERAL OR S not warrant or e subject lease	BLM Well Informatio CO, sent to the Carlst WALLS on 04/16/201 DRILLING TECHN 04/15/2014	n System Dad 14 (14CRW0229SE) ICIAN ISE	

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Additional data for EC transaction #242395 that would not fit on the form

32. Additional remarks, continued

And B

255 sacks tail Class C + Calcium Chloride @ 14.8 ppg, 1.34 yld

Reason: Lead volume is very small and it would be a logistically and economically advantage to pump a single cement slurry.