Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

SUBMIT IN TRIPLICATE - Other instructions on reverse side. 7. If Unit or CA/Agreement, Name and/or No.	SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					NMLC068282A 6. If Indian, Allottee or Tribe Name			
Coll Well Gas Well Golfer Unknown OTH STAMPEDE FEDERAL 27 M 1	SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.			
CONOCOPHILLIPS COMPANY E-Mail: kinstina mickens@conocophillips.com 30-015-42118-00-X1 33-00 N 'A' ST BLDG 6 MDLAND X 79710-1810 4 Losation of Welt Forwaye, Sec. T. R. M., or Survey Description) 5 Sec 27 T285 R315 MWSW 2157F55. 1320FWL 32.004352 N Lat, 103.461310 W Lon 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION 8 Notice of Intent * Acidize People Production (Start/Resume) Water Shut-Off	7:					8. Well Name and No. STAMPEDE FEDERAL 27 M 1			
3300 N "A" ST BLOG 6 MIDLAND, TX 79710-1810 4. Location of Well (Femage, Sec. 7, R. M., m. Survey Description) II. County or Parish, and State EDDY COUNTY, NM 32.004352 N Lat, 103.461310 W Lon II. County or Parish, and State EDDY COUNTY, NM 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Production (Start/Resume) With Integrity With Inte	Name of Operator CONOCOPHILLIPS COMPAN								
See 27 T26S R31E NWSW 2157FSL 1320FWL 32 004352 N Lat, 103.461310 W Lon	3300 N "A" ST BLDG 6								
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION Acidize	4. Location of Well (Footage, Sec., T	1)			11. County or Parish	n, and State			
TYPE OF SUBMISSION Acidize Deepen Production (Start/Resume) Water Shut-Off Subsequent Report Casing Repair New Construction Recomplete Other Drilling Operations Final Abandonment Notice Change Plans Plug and Abandon Temporarily Abandon Drilling Operations If the proposal or Completed Operation (clearly state all pertinent details, including estimated starting due of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond whom on the with BLM MRIA. Required sequent reports shall be filled within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a form 31604 shall be filled only after all requirements, including reclamation. have been completed, and the operator has determined that the site is ready for final inspection.) **Please substitute for EC Transaction 242040. **ConcooPhillips Company respectfully requests to amend the approved APD. Based on the height of our substructure, we will not be able to continue using the 13-5/8* stack to drill the 6-1/8* hole section with the MPD (Managed Pressure Drilling) system. Therefore, we proposed to change over to an 11* stack that would fit under the substructure of the rig and test prior to drillout (est. 4/25/14). It is our intent utilize the proposed 11* 10M BOPE system with the MPD system (Manage Pressure Drilling) to drill the 6-1/8* hole section where we may encounter the maximum anticipated pressure The proposed of the proposed 11* 10M BOPE system with the MPD system (Manage Pressure Drilling) to drill the 6-1/8* hole section where we may encounter the maximum anticipated pressure The proposed System of the frequency of the recomplete of the right of the rig	Sec 27 T26S R31E NWSW 2 32.004352 N Lat, 103.461310				EDDY COUNTY, NM				
Notice of Intent * Acidize Deepen Production (Start/Resume) Water Shut-Off	12. CHECK APPI	ROPRIATE BOX(ES) TO	O INDICATE	NATURE OF	NOTICE, R	EPORT, OR OTH	ER DATA		
Subsequent Report	TYPE OF SUBMISSION	TYPE OF ACTION					. • .		
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) **Please substitute for EC Transaction 242040. ConocoPhillips Company respectfully requests to amend the approved APD. Based on the height of our substructure, we will not be able to continue using the 13-5/8" stack to drill the 6-1/8" hole section with the MPD (Managed Pressure Drilling) system. Therefore, we proposed to change over to an 11" stack that would fit under the substructure of the rig and test prior to drillout (est. 4/25/14). It is our intent utilize the proposed 11" 10M BOPE system with the MPD system (Manage Pressure Drilling) to drill the 6-1/8" hole section where we may encounter the maximum anticipated pressure It is our intent utilize the proposed 11" 10M BOPE system with the MPD system (Manage Pressure Drilling) to drill the 6-1/8" hole section where we may encounter the maximum anticipated pressure It is our intent utilize the proposed 11" 10M BOPE system with the MPD system (Manage Pressure Drilling) to drill the 6-1/8" hole section where we may encounter the maximum anticipated pressure It is our intent utilize the proposed 11" 10M BOPE system with the MPD system (Manage Pressure Drilling) to drill the 6-1/8" hole section where we may encounter the maximum anticipated pressure It is our intent utilize the proposed 11" 10M BOPE system with the MPD system (Manage Pressure Drilling) to drill the 6-1/8" hole section where we may encounter the maximum anticipated pressure It is our intent utilize the proposed 11" 10M BOPE system with the MPD system (Manage Pressure Drilling) to drill the 6-1/8" hole section where we may encounter the maximum anticipated pressure It is our intent utilize the	☐ Subsequent Report ☐ Final Abandonment Notice 13. Describe Proposed or Completed Opton If the proposal is to deepen direction.	☐ Alter Casing ☐ Casing Repair ☐ Change Plans ☐ Convert to Injection eration (clearly state all pertine	☐ Frac ☐ Nev ☐ Plug ☐ Plug ☐ the details, included give subsurface	cture Treat Construction and Abandon Back Sack Sack	Reclam Recom Tempo Water I	nation plete rarily Abandon Disposal rroposed work and apprentical depths of all perf	■ Well Integr	rity ations ereof.	
Drilling) to drill the 6-1/8" hole section where we may encounter the maximum anticipated pressure I.4. Thereby certify that the foregoing is true and correct. Electronic Submission #242041 verified by the BLM Well Information System For CONOCOPHILLIPS COMPANY, sent to the Carlsbad Committed to AFMSS for processing by CHRISTOPHER WALLS on 04/16/2014 (14CRW0230SE) Name (Printed/Typed) KRISTINA MICKENS Title AUTHORIZED REPRESENTATIVE Signature (Electronic Submission) Date 04/14/2014 APPR 1 6 2014 Approved By Conditions of approval, if any, are attached. Approval of this notice does not warrant or	testing has been completed. Final At determined that the site is ready for f **Please substitute for EC Tra ConocoPhillips Company resp Based on the height of our sul drill the 6-1/8" hole section wit proposed to change over to an	pandonment Notices shall be fil inal inspection.) insaction 242040. pectfully requests to amer ostructure, we will not be the MPD (Managed Press	ed only after all ond the approv able to continues	requirements, incl ed APD. uue using the 1 a) system. The	uding reclamatio 3-5/8" stack t erefore, we	n, have been completed ACC	a, and the operator has epted for 1 NMOCD	necord	
Electronic Submission #242041 verified by the BLM Well Information System For CONOCOPHILLIPS COMPANY, sent to the Carlsbad Committed to AFMSS for processing by CHRISTOPHER WALLS on 04/16/2014 (14CRW0230SE) Name (Printed/Typed) KRISTINA MICKENS Title AUTHORIZED REPRESENTATIVE Signature (Electronic Submission) Date 04/14/2014 APPROVED THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved By Conditions of approval, if any, are attached. Approval of this notice does not warrant or	It is our intent utilize the propo Drilling) to drill the 6-1/8" hole	sed 11" 10M BOPE syste section where we may er	em with the M ncounter the r	PD system (M naximum antic	anage Pressuipated pressu	ure NMO	CD ARTES	ca!	
Signature (Electronic Submission) THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved By Conditions of approval, if any, are attached. Approval of this notice does not warrant or Date 04/14/2014 APPROVED APR 1 6 2014 Date Is/ Chris Walls	Commit	Electronic Submission # For CONOCOF ted to AFMSS for process	HILLIPS COM	PANY, sent to OPHER WALLS	the Carlsbad 3 on 04/16/201	4 (14CRW0230SE)			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved By Conditions of approval, if any, are attached. Approval of this notice does not warrant or Is/ Chris Walls	Name(Printed/Typed) KRISTINA	MICKENS		Title AUTH	ORIZED REF	PRESENTATIVE			
Approved By Conditions of approval, if any, are attached. Approval of this notice does not warrant or APR 16 2014 Date 15/ Chris Walls	Signature (Electronic Submission)			Date 04/14,	/2014	APPROV	/FD		
Approved By Conditions of approval, if any, are attached. Approval of this notice does not warrant or Is/ Chris Walls		THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE U	S E			
	Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease					Is/ Chris \	Nails		

BUREAU OF LAND MANAGEMENT Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully-to-make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #242041 that would not fit on the form

32. Additional remarks, continued

below the Wolfcamp Formation.

Our intent is to test the 10M requirements as indicated in Onshore Order 2 by utilizing this 10M rated BOPE arrangement with a test plug to the rated working pressure which would be 7,959 psi or 70% of the minimum internal yield of casing. This test shall be performed prior to drilling out the 7" intermediate casing as per Onshore Order 2. The estimated test is April 25, 2014.

Please see the attached BOPE Schematic.

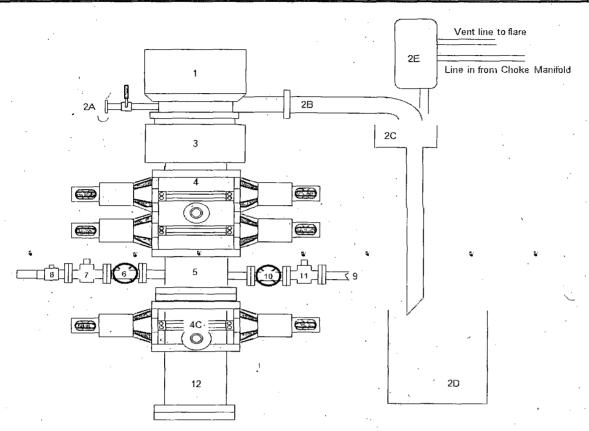
See Original COA

Full pressure test with

a test plug is required

BLOWOUT PREVENTER ARRANGEMENT - H&P486

10M System per Onshore Oil and Gas Order No. 2 utilizing 10M Rated Equipment



Item

Description
Rotating Head
Fill up Line and Valve
Flow Line (8")

Shale Shakers and Centrifuges

Cuttings Bins for Zero Discharge

2A 2B 2C 2D 2E 3 4 5 4C Cuttings Bins for Zero Discharge
Mud Gas Separator with vent line to flare and return line to mud system
Annular Preventer (11", 10M)
Double Ram (11", 10M, Bline Ram bottom x Pipe Ram top)
Drilling Spool (11" 10M)
Single Ram (14", 10M, Pipe Rams)
Kill Line Valve, Inner (4-1/16", 10k psi WP)
Kill Line Valve, Outer (4-1/16", 10k psi WP)
Kill Line Check Valve (4-1/16, 10k psi WP)
Choke Line (4-1/16", 10k psi WP)
Choke Line Valve, Inner (4-1/16", 10k psi WP)
Choke Line Valve, Inner (4-1/16", 10k psi WP)
Choke Line Valve, Outer, (4-1/6" 10k psi WP HCR)
Drilling Spool Adapter (13-5/8" bottom x 11" top, 10M)

11 12

Drawn by: James Chen P.E., Drilling Engineer, ConocoPhillips Company, April 11, 2014