

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMLC068282A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other: UNKNOWN OTH8. Well Name and No.
STAMPEDE FEDERAL 27 M 12. Name of Operator
CONOCOPHILLIPS COMPANYContact: KRISTINA MICKENS
E-Mail: kristina.mickens@conocophillips.com9. API Well No.
30-015-42118-00-X13a. Address
3300 N "A" ST BLDG 6
MIDLAND, TX 79710-18103b. Phone No. (include area code)
Ph: 832-486-202210. Field and Pool, or Exploratory
WILDCAT

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 27 T26S R31E NWSW 2157FSL 1320FWL
32.004352 N Lat, 103.461310 W Lon11. County or Parish, and State
EDDY COUNTY, NM**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

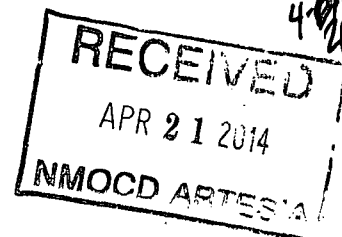
****Please substitute for EC Transaction 242040.**

ConocoPhillips Company respectfully requests to amend the approved APD.

Based on the height of our substructure, we will not be able to continue using the 13-5/8" stack to drill the 6-1/8" hole section with the MPD (Managed Pressure Drilling) system. Therefore, we proposed to change over to an 11" stack that would fit under the substructure of the rig and test prior to drillout (est. 4/25/14).

It is our intent utilize the proposed 11" 10M BOPE system with the MPD system (Manage Pressure Drilling) to drill the 6-1/8" hole section where we may encounter the maximum anticipated pressure

Accepted for record

NMOCD 16
4-21-2014

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #242041 verified by the BLM Well Information System**For CONOCOPHILLIPS COMPANY, sent to the Carlsbad****Committed to AFMSS for processing by CHRISTOPHER WALLS on 04/16/2014 (14CRW0230SE)**

Name (Printed/Typed) KRISTINA MICKENS

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 04/14/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

APR 16 2014

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

/s/ Chris Walls
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #242041 that would not fit on the form

32. Additional remarks, continued

below the Wolfcamp Formation.

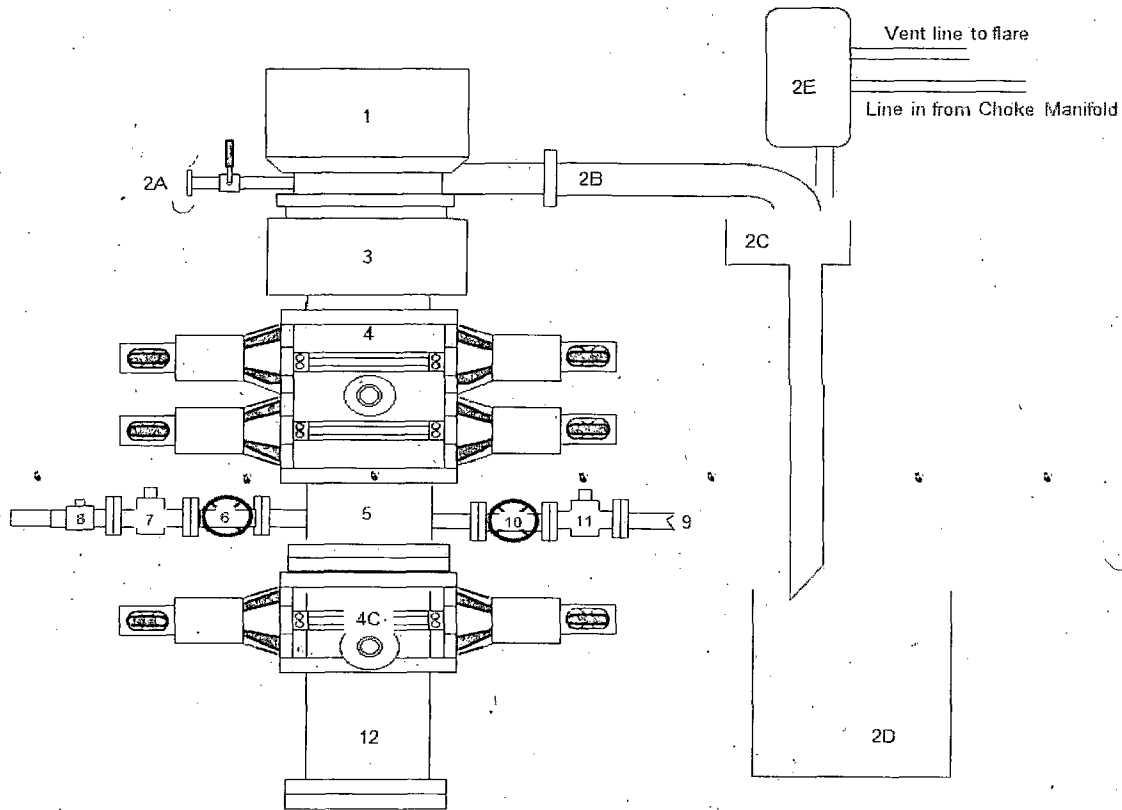
Our intent is to test the 10M requirements as indicated in Onshore Order 2 by utilizing this 10M rated BOPE arrangement with a test plug to the rated working pressure which would be 7,959 psi or 70% of the minimum internal yield of casing. This test shall be performed prior to drilling out the 7" intermediate casing as per Onshore Order 2. The estimated test is April 25, 2014.

Please see the attached BOPE Schematic.

10,000
See Original COA
Full pressure test with
a test plug is required

BLOWOUT PREVENTER ARRANGEMENT - H&P486

10M System per Onshore Oil and Gas Order No. 2 utilizing 10M Rated Equipment



Item	Description
1	Rotating Head
2A	Fill up Line and Valve
2B	Flow Line (8")
2C	Shale Shakers and Centrifuges
2D	Cuttings Bins for Zero Discharge
2E	Mud Gas Separator with vent line to flare and return line to mud system
3	Annular Preventer (11", 10M)
4	Double Ram (11", 10M, Bline Ram bottom x Pipe Ram top)
5	Drilling Spool (11" 10M)
4C	Single Ram (11", 10M, Pipe Rams)
6	Kill Line Valve, Inner (4-1/16", 10k psi WP)
7	Kill Line Valve, Outer (4-1/16", 10k psi WP)
8	Kill Line Check Valve (4-1/16", 10k psi WP)
9	Choke Line (4-1/16", 10k psi WP)
10	Choke Line Valve, Inner (4-1/16", 10k psi WP)
11	Choke Line Valve, Outer, (4-1/6" 10k psi-WP HCR)
12	Drilling Spool Adapter (13-5/8" bottom x 11" top, 10M)

Drawn by: James Chen P.E., Drilling Engineer, ConocoPhillips Company, April 11, 2014