

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

OPERATOR

☐ Initial Report ☒ Final Report

Name of Company COG Operating LLC	Contact Pat Ellis
Address 550 W. Texas, Suite 1300 Midland, Texas 79701	Telephone No. (432) 230-0077
Facility Name East High Lonesome Penrose Unit Tank Battery	Facility Type Tank Battery

Surface Owner: Federal	Mineral Owner	Lease No. 91-008663-A
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LOCATION OF RELEASE

Unit Letter H	Section 14	Township 16S	Range 29E	Feet from the	North/South Line	Feet from the	East/West Line	County Eddy
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Latitude 32 55.377 Longitude 104 02.391

NATURE OF RELEASE

Type of Release: Produced Water	Volume of Release 200 bbls	Volume Recovered 195 bbls
Source of Release: Water Tank	Date and Hour of Occurrence 06/21/2010	Date and Hour of Discovery 06/21/2010 12:00p.m.
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Mike Bratcher--OCD	
By Whom? Josh Russo	Date and Hour 06/22/2010 5:23 p.m.	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse. N/A	
If a Watercourse was Impacted, Describe Fully.* N/A		

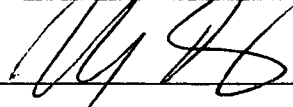
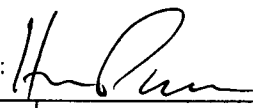
Describe Cause of Problem and Remedial Action Taken.*

The release was caused by a burned relay powering the Murphy tank level switch gauge. The problem was immediately corrected.

Describe Area Affected and Cleanup Action Taken.*

Tetra Tech personal inspected site and collected samples to define the spills extent. The area of the tank battery was excavated 1.0' and the area of the pad was excavated 4.0'. The BLM requested that confirmation samples would be collected to confirm the impact was removed. Soil that exceeded RRAL was removed and hauled away for proper disposal. The site was then brought up to surface grade with clean backfill material. Tetra Tech prepared a closure report and submitted it to the NMOCD for review.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 		OIL CONSERVATION DIVISION	
Printed Name: Ike Tavarez		Approved by District Supervisor: 	
Title: Project Manager		Approval Date: 4/24/14	Expiration Date: NA
E-mail Address: Ike.Tavarez@TetraTech.com		Conditions of Approval:	
Date: 4/16/12 Phone: (432) 682-4559		Attached <input type="checkbox"/>	

2RP-519