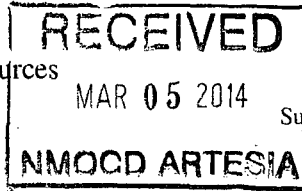


District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505



Form C-141  
Revised October 10, 2003

Submit 2 Copies to appropriate  
District Office in accordance  
with Rule 116 on back  
side of form

Release Notification and Corrective Action

OPERATOR

☐ Initial Report ☒ Final Report

Name of Company	COG Operating LLC	Contact	Pat Ellis
Address	550 W. Texas, Suite 1300 Midland, Texas 79701	Telephone No.	(432) 230-0077
Facility Name	Jenkins B Federal Water Flood (Northwest Central)	Facility Type	Tank Battery

Surface Owner: Federal	Mineral Owner	Lease No. (API #) 30-015-21945
		Closest well location

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
C	20	17S	30E					

Latitude 32 49.813 Longitude 103 59.736

NATURE OF RELEASE

Type of Release: Produced water/ Oil	Volume of Release 3 bbls oil 17 bbls water	Volume Recovered 3 bbls oil 15 bbls water
Source of Release: Skim Tank	Date and Hour of Occurrence 3/23/2012	Date and Hour of Discovery 3/23/2012 11:30 a.m.
Was Immediate Notice Given? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom?	
By Whom?	Date and Hour	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse. N/A	
If a Watercourse was Impacted, Describe Fully.* N/A		
Describe Cause of Problem and Remedial Action Taken.*  Due to a rush of fluid from a new well and a plugged strainer at our Texaco BE #8 Injector the skim tank overflowed. The strainer at the Texaco BE #8 Injector has been cleaned out.		
Describe Area Affected and Cleanup Action Taken.*  Initially 20 bbls was released from the skim tank and 18 bbls was recovered with a vacuum truck. The spill area measures 20'x20' around the skim tank. The release was contained on the location. The contaminated area was excavated to approximately 4.0' below surface, a 40 mil plastic liner was installed, and the area was backfilled with clean material.		
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.		
Signature:	OIL CONSERVATION DIVISION	
Printed Name: Ike Tavarez (Agent In COG)	Approved by District Supervisor:	
Title: Project Manager	Approval Date: 4/24/14	Expiration Date: NA
E-mail Address: Ike.Tavarez@TetraTech.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date: 11-19-13 Phone: (432) 682-4559	Final	

\* Attach Additional Sheets If Necessary

2RP-1094