	•							
Submit I Copy To Appropriate District Office	State of New M	lexico	Form C-103					
District 1 - (575) 393-6161	Energy, Minerals and Nat	ural Resources	Revised August 1, 2011					
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283	OH GOVERNMENT	V DU HOLOV						
811 S. First St., Anesia, NM 88210	*		5. Indicate Type of Lease					
1000 Rio Brazos Rd., Ažrec, NM 87410			STATE FEE X					
District IV - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Sama Te, Mill	57303	6. State Oil & Gas Lease No.					
87505	ICEC AND REPORTS ON WELL	c	2 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2					
(DO NOT USE THIS FORM FOR PROPO	SALS TO DRILL OR TO DEEPEN OR P	LUG BACK TO A	7. Lease Name or Unit Agreement Name					
DIFFERENT RESERVOIR. USE "APPLI PROPOSALS.)	CATION FOR PERMIT" (FORM C-101)	Jones "D"						
1. Type of Well: Oil Well X	Gas Well Other		8. Well Number 007					
2. Name of Operator	T/ Ci D		9. OGRID Number					
3. Address of Operator	~~							
	Atoka/San Andres							
4. Well Location		***************************************						
Unit LetterH:		TH line and	330feet from theEAST line					
Section 13	Township 18S	Range 26E-	NMPM County EDDY					
ANALYSIS OF THE PROPERTY OF TH	Energy, Minerals and Natural Resources   Revised August 1, 2011							
:	3500 31	Calla Ecvol						
12. Check	Appropriate Box to Indicate	Nature of Notice	Report or Other Data					
	•	,						
PERFORM REMEDIAL WORK								
	MULTIPLE COMPL	CASING/CEMEN	NT JOB					
DOWNHOLE COMMINGLE								
OTHER:		OTHER:	П					
13. Describe proposed or com	pleted operations. (Clearly state al	l pertinent details, ar	nd give pertinent dates, including estimated dat					
		AC. For Multiple Co	ompletions: Attach wellbore diagram of					
proposed completion of re-	completion.							
and it was comented with 270 sks o	well was spudded June 8,2012 and forment circulated to surface and	d drilled to 1910'. C 1900-25' of 4 '%'' nr	casing is described as 425' 8 5/8" Surface easiry adjustion casing computed with 455 elections.					
cement circulated to surface.	t comon on outlined to surface, and							
m 1 1 2 2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	. r. inoù 100ù	. I MI	ECEIVED					
This well is perforated with 35 Sho	ts from 1802'-1856'	1						
APR <b>24</b> 2014								
	Energy, Minerals and Natural Resources    Comparison   Co							
		1 MMC	JCD ARTESIA!					
		_						
ş		·						
Spiid Date: 6/8/201	12 Rig Release	Date:	6/15/2012					
opas one.	11.5							
I hereby certify that the information	above is true and complete to the	best of my knowled	ge and belief.					
SIGNATURE	TITLE Petr	oleum Engineer	DATE					
Type or print name: Elizabeth Ker	mer E-mail address: ekramer@cr	uetalriueroil com Pl	IONE: (070)027 2764					
For State Use Only	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	J. S. LALITY COLL. COMP. T. T.	10NL: (570)527-2704					
A DODOUGH DY	ticle	15TH )	104 PCM 200 4/24/1V					
APPROVED BY: Conditions of Approval (if any):	7.0 · IIILE /P	-, cry	DATE 1					
Man alan	fir focord							
JACCED TEG	100 1 = 4 :							
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## CRYSTAL RIVER OIL and GAS, L.L.C.

. B. SCHEM. / PULLING REPT.						AFE NO.				
LEGAL:				ľ	DATE:			COUNTY/ST.:		
Jones D-7	SEC. 13 T18S R26E 8/1/2012 Eddy/ New Mexico								w Mexico	
REASON FOR REPAIR:	REMARKS:			·····						
OD PART DEPTH (FT.)	API# 35-015-40306									
BG LEAK										
		······································						·		
MP, CHNG.	}			CAS	SING RECO	RD		<del></del>		
PERF.	SURFACE CASING						. GDE SET AT SACKS			
	HOLE SZ:	100	NO. JOINTS	8 5/8	THO.	wr. 24	J55	425	SACKS 270	
	ļ	+		. 0 3/0			333	423	270	
	<b> </b>									
	<u> </u>					UCTION C				
PERF. DI	EPTH	ZONE	NO. JOINTS	O.D.	THD.	WT.	GDE.	SET AT	SACKS	
			<b></b>	4 1/2		11	J55	1900	455	
			ļ						· ·	
8.5/8" 2	24# @ 425		<b> </b>	لـــــــا		TUBING	L	L		
			NO. JOINTS	O.D:	THD.	TYPE	WT.	GDE.	SET AT	
			57	2 3/8			4.7	J-55	1892	
1 1 1									· ·	
						·				
			TUBING TAL	LY DATED			DATE TU	BING REPLACE	D	
			6/27/2	2012			<u></u>			
			TYPE PUMP	ROD INSTALLATI TYPE PUMP			TION	NO.		
			20-15c-PWT0	C-RBC						
			ROD SIZE	NUM	NUMBER 73		TH.	TOTAL FT. DEPTH		
			3/4"	7			25			
			sub 3/4"	4	8',6',4',2'	. 2	0			
		•	Polish			1	1	1		
1 1 1			<b></b>	1	PERFORAT LAST			<del></del>		
			DATE	ТОР	BOTM.	BOD / MC	F/O	STATE	ıs	
			4/12/2012	1612	1785			PROD		
			<u></u>		<u></u>	<b> </b>				
Expected Perfs 1700, 1780, I Perfed @ 1802								<u> </u>		
1700, 1780,	10, 12, 42, 86, 88, 90'	44, 48, 50	<b></b>	<del> </del>	}	<del> </del>		<del> </del>		
Perfed @ 1802					l					
w/ 2 sp		., ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			1		***************************************	† — — — — — — — — — — — — — — — — — — —		
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				<del> </del>		<del>                                     </del>		<del> </del>		
					<b> </b>	<del> </del>		<del> </del>		
SN @ 1860'			DATES REV	ISED:	<u> </u>	<u> </u>				
4 1/2" 11# @ 1	900 <sup>,</sup>			B/1/2012						

