7	Form 3160-5					EORM	APPROVED	
•	(August 2007) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT				OMB NO. 1004-0135 Expires: July 31, 2010			
	SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				5. Lease Serial No. NMLC061705A			
					6. If Indian, Allottee or Tribe Name			
	SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit or CA/Agreement, Name and/or No. 891000303E			
•	1. Type of Well Gas Well Cother					8. Well Name and No. POKER LAKE UNIT 078		
	2. Name of Operator Contact: TRACIE J C BOPCO LP E-Mail: tjcherry@basspet.com					9. API Well No. 30-015-27536		
				e No. (include area code) 2-221-7379		10. Field and Pool, or Exploratory POKER LAKE; DELAWARE SW		
	4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				······································	11. County or Parish, and State		
	Sec 25 T24S R30E NENE 660FNL 660FEL					EDDY COUNTY, NM		
	12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA							
	TYPE OF SUBMISSION TYPE OF ACTION						· · · · ·	
:	Notice of Intent	Notice of Intent Acidize		–		oduction (Start/Resume) 🔲 Water Shut-Off		
	Subsequent Report	 Alter Casing Casing Repair 			🗖 Reclam		Well Integrity Other	
	Final Abandonment Notice	Change Plans	-	New Construction Plug and Abandon		rarily Abandon	Venting and/or Flari	
		□ Plug Back □ Water			- ng			
	If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion in a new interval, a Form 316-04 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) BOPCO, LP respectfully submits this sundry for Notice of Intent to intermittently flare on the referenced agreement for 31-days. Wells contributing to the flaring volume are as follows: Lease number/well/API NMLC061705B / POKER LAKE UNIT 100 / 30-015-279961-00-S1 NMLC061705B / POKER LAKE UNIT 105 / 30-015-27995-00-S1 NMLC061705B / POKER LAKE UNIT 106 / 30-015-27995-00-S1 NMLC061705B / POKER LAKE UNIT 106 / 30-015-27995-00-S1 NMML057779 / POKER LAKE UNIT 106 / 30-015-28087-00-S1 NMNM0157779 / POKER LAKE UNIT 108 / 30-015-28087-00-S1 State - B10685 / POKER LAKE UNIT 111 / 30-015-28087-00-S1 State - B10685 / POKER LAKE UNIT 114 / 30-015-28102-00-S1 State - B10685 / POKER LAKE UNIT 114 / 30-015-28102-00-S1 State - B10685 / POKER LAKE UNIT 114 / 30-015-28102-00-S1 State - B10685 / POKER LAKE UNIT 114 / 30-015-28102-00-S1 State - B10685 / POKER LAKE UNIT 114 / 30-015-28102-00-S1 State - B10685 / POKER LAKE UNIT 114 / 30-015-28102-00-S1 State - B10685 / POKER LAKE UNIT 114 / 30-015-28102-00-S1 State - B10685 / POKER LAKE UNIT 114 / 30-015-28102-00-S1 State - B10685 / POKER LAKE UNIT 114 / 30-015-28102-00-S1 State - B10685 / POKER LAKE UNIT 114 / 30-015-28102-00-S1 State - B10685 / POKER LAKE UNIT 114 / 30-015-28102-00-S1 State - B10685 / POKER LAKE UNIT 114 / 30-015-28102-00-S1 State - B10685 / POKER LAKE UNIT 114 / 30-015-28102-							
• .	14. I hereby certify that the foregoing is true and correct. Electronic Submission #226581 verified by the BLM Well Information System For BOPCO LP, sent to the Carlsbad Committed to AFMSS for processing by KURT SIMMONS on 12/02/2013 ()							
	Name(Printed/Typed) TRACIE J CHERRY							
	Signature (Electronic Submission)			Date 11/13/2013				
	THIS SPACE FOR FEDERAL OR STATE OF FOR VED							
x	Approved By Conditions of approved if any, arc/ttachec certify that the applicant holds logal or equ which would entitle the applicant to condu Title 18 U.S.C. Section 1001 and Title 43	uitable title to those rights in the act operations thereon.	subject lease	Title Office	MAR 1	3 2014	Date	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly BUREIMURY to that to any department or agency of the United, States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. CARLSBAD FIELD OFFICE								
	** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **							

•

Additional data for EC transaction #226581 that would not fit on the form

32. Additional remarks, continued

STATE - B10685 / POKER LAKE UNIT 115 / 30-015-28180-00-S1 NMLC061705A / POKER LAKE UNIT 118 / 30-015-29213-00-S1 NMLC061705A / POKER LAKE UNIT 78 / 30-015-27536-00-S1 NMLC061705A / POKER LAKE UNIT 80 / 30-015-27537-00-S1 NMNM030453 / POKER LAKE UNIT 82 30-015-27752-00-S1 NMNM0506A / POKER LAKE UNIT 83 / 30-015-27753-00-S1 STATE NMB10685 / POKER LAKE UNIT 84 / 30-015-29103-00-S1 NMLC061705B / POKER LAKE UNIT 86 / 30-015-27911-00-S1 NMLC061705B / POKER LAKE UNIT 86 / 30-015-27912-00-S1 NMLC061705B / POKER LAKE UNIT 87 / 30-015-27986-00-S1 NMLC061705B / POKER LAKE UNIT 89 / 30-015-27787-00-S1 NMNM030453 / POKER LAKE UNIT 92 / 30-015-27798-00-S1 NMNM030453 / POKER LAKE UNIT 93 / 30-015-27798-00-S1

Flaring is necessary due to restricted pipeline capacity at respective sales points. Possible flaring of approximately 15 MCFD for this agreement number depending on pipeline conditions.

(This sundry is submitted for flaring done December 2012, all volumes reported on monthly production reports. Sundry for Subsequent Report to be filed with total volume).

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

3/12/2014 Approved subject to Conditions of Approval. JDB

Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JDB