Form 3160-5 (August 2007)

# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.						NMLC061705A  6. If Indian, Allottee or Tribe Name			
						O. It piolali,	nonce of	Title Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.						7. If Unit or CA/Agreement, Name and/or No. 891000303E			
1. Type of Well Gas Well Other						8. Well Name and No. POKER LAKE UNIT 078			
2. Name of Operator Contact: TRACIE J CHERRY BOPCO LP E-Mail: tjcherry@basspet.com						9. API Well No. 30-015-27536			
3a. Address P O BOX 2760 MIDLAND, TX 79702  3b. Phone No Ph: 432-22				irea code)	10. Field and Pool, or Exploratory POKER LAKE, DELAWARE SW				
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State				
Sec 25 T24S R30E NENE 660FNL 660FEL					EDDY COUNTY, NM				
12. CHECK APPI	ROPRIATE BOX(ES) TO	) INDICATE	E NATUF	E OF N	IOTICE, RE	PORT, OR C	THER	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION								
Notice of Intent	☐ Acidize	<del></del>		· ·		☐ Production (Start/Resume)		☐ Water Shut-Off	
Subsequent Report	☐ Alter Casing		☐ Fracture Treat			tion		☐ Well Integrity	
	☐ Casing Repair☐ Change Plans	•	v Construc		Recompl				i
☐ Final Abandonment Notice	Convert to Injection			☐ Water D	nporarily Abandon ter Disposál		ng		
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)  BOPCO, LP respectfully submits this sundry for Notice of Intent to intermittently flare on the referenced agreement for 31-days. Wells contributing to the flaring volume are as follows:  Lease number/well/API  NMLC061705B / POKER LAKE UNIT 100 / 30-015-27961-00-S1									
14. I hereby certify that the foregoing is	Electronic Submission #2	26581 verifie OPCO LP. se	d by the E	LM Well Carlsbad	Information	System		MMOCD	
Committed to AFMSS for processing by KURT SIMMONS on 12/02/2013 ()  Name(Printed/Typed) TRACIE J CHERRY Title REGULATORY ANALYST									, .
Nanc(11mem 1 ypeu) THACIE 3	OHERNI	* .	Title	TEGULA	TONT ANA	LISI	. ,		
Signature (Electronic S	ubmission)		Date -	I 1/13/20	13				· 
	THIS SPACE FO	R FEDERA	L OR S	TATE C	HELOS HA	<u> </u>			
Approved By	itable title to those rights in the ct operations thereon.	subject lease.	Title Office	ngly <b>Bi</b> dR	MAR 1;	<b>3 2014</b>	NT ent or a	Date	
States any false, fictitious or fraudulent s	tatements or representations as t	to any matter w	ithin its juri	diction.	CARLSBAD F	ILLU OFFICE		1	

### Additional data for EC transaction #226581 that would not fit on the form

#### 32. Additional remarks, continued

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STATE - B10685 / POKER LAKE UNIT 115 / 30-015-28180-00-S1 NMLC061705A / POKER LAKE UNIT 118 / 30-015-29213-00-S1 NMLC061705A / POKER LAKE UNIT 78 / 30-015-27536-00-S1 NMLC061705A / POKER LAKE UNIT 80 / 30-015-27537-00-S1 NMNM030453 / POKER LAKE UNIT 82 30-015-27752-00-S1 NMNM0506A / POKER LAKE UNIT 83 / 30-015-27753-00-S1 STATE NMB10685 / POKER LAKE UNIT 84 / 30-015-29103-00-S1 NMLC061705B / POKER LAKE UNIT 86 / 30-015-27911-00-S1 NMLC061705B / POKER LAKE UNIT 86 / 30-015-27912-00-S1 NMLC061705B / POKER LAKE UNIT 87 / 30-015-27986-00-S1 NMLC061705B / POKER LAKE UNIT 89 / 30-015-27787-00-S1 NMNM030453 / POKER LAKE UNIT 92 / 30-015-27797-00-S1 NMNM030453 / POKER LAKE UNIT 93 / 30-015-27798-00-S1 NMNM030453 / POKER LAKE UNIT 93 / 30-015-32823-00-S1
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Flaring is necessary due to restricted pipeline capacity at respective sales points. Possible flaring of approximately 15 MCFD for this agreement number depending on pipeline conditions.

(This sundry is submitted for flaring done December 2012, all volumes reported on monthly production reports. Sundry for Subsequent Report to be filed with total volume).

### BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

## 3/12/2014 Approved subject to Conditions of Approval. JDB

## Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.