Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

		Expires.	Jui
j.	Lease	Serial No.	
	NIMI (20617061	

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Do	not	use	this	form	for	prop	osal.	s to	drill	or to	re-en	ter an	,
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abandoned wel	6. 11	6. If Indian, Allottee or Tribe Name						
SUBMIT IN TRIE		7. If Unit or CA/Agreement, Name and/or No. 891000303E						
Type of Well Gas Well	8. We	8. Well Name and No. POKER LAKE UNIT 078						
Name of Operator BOPCO LP	Contact: TRACIE J C E-Mail: tjcherry@basspet.com	CHERRY		9. API Well No. 30-015-27536				
3a. Address P O BOX 2760 MIDLAND, TX 79702	3b. Phone N Ph: 432-2	No. (include area code) 221-7379	10. F	10. Field and Pool, or Exploratory POKER LAKE; DELAWARE SW				
4. Location of Well (Footage, Sec., T.	, R., M., or Survey Description)		11. C	11. County or Parish, and State				
Sec 25 T24S R30E NENE 660	EDDY COUNTY, NM							
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA								
TYPE OF SUBMISSION		TYPE OF	ACTION					
Notice of Intent	☐ Acidize ☐ De	• .	☐ Production (St	art/Resume)	☐ Water Shut-Off			
☐ Subsequent Report	-	acture Treat	☐ Reclamation		☐ Well Integrity			
	— · · · · · · · · · · · · · · · · · · ·	ew Construction	☐ Recomplete		Other Venting and/or Flari			
☐ Final Abandonment Notice		ug and Abandon ug Back	☐ Temporarily A☐ Water Disposa		ng			
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandoment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) BOPCO, LP respectfully submits this sundry for Notice of Intent to intermittently flare on the referenced agreement for 31-days. Wells contributing to the flaring volume are as follows: Lease number/well/API NMLC061705B / POKER LAKE UNIT 100 / 30-015-27961-00-S1 / NMLC061705B / POKER LAKE UNIT 105 / 30-015-27992-00-S1 / NMLC061705B / POKER LAKE UNIT 106 / 30-015-27920-00-S1 / NMNM0157779 / POKER LAKE UNIT 108 / 30-015-28086-00-S1 / NMNM0157779 / POKER LAKE UNIT 111 / 30-015-28087-00-S1 / SUBJECT TO LIKE APPROVAL BY STATE APPROVAL BY STATE Attach the Bond within 30 days for recompletion in a new interval, a Form 3160-4 shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) BOPCO, LP respectfully submits this sundry for Notice shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) BOPCO, LP respectfully submits this sundry for Notice shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) BOPCO, LP respectfully submits this sundry for Notice shall requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final requirements, including reclamation, have been completed, and the operator ha								
14. I hereby certify that the foregoing is	Electronic Submission #226581 verifi For BOPCO LP, s Committed to AFMSS for processin	ent to the Carlsbad g by KURT SIMMON	l NS on 12/02/2013 ()	,	NMOCE			
Name(Printed/Typed) TRACIE J	CHERRY	Title REGULA	ATORY ANALYS					
Signature (Electronic Si		Date 11/13/20						
THIS SPACE FOR FEDERAL OR STATE OF FIGE USE VEU								
certify that the applicant holds logal or equivalent would entitle the applicant to conductive the section 1001 and Title 43.1	Approval of this notice does not warrant or table title to those rights in the subject lease	Title Office	MAR 13 20)14 Washington or a	Date gency of the United			

Additional data for EC transaction #226581 that would not fit on the form

32. Additional remarks, continued

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STATE - B10685 / POKER LAKE UNIT 115 / 30-015-28180-00-S1 NMLC061705A / POKER LAKE UNIT 118 / 30-015-29213-00-S1 NMLC061705A / POKER LAKE UNIT 78 / 30-015-27536-00-S1 NMLC061705A / POKER LAKE UNIT 80 / 30-015-27537-00-S1 NMNM030453 / POKER LAKE UNIT 82 30-015-2752-00-S1 NMNM0506A / POKER LAKE UNIT 83 / 30-015-27752-00-S1 NMNM0506A / POKER LAKE UNIT 84 / 30-015-27753-00-S1 NMLC061705B / POKER LAKE UNIT 84 / 30-015-279103-00-S1 NMLC061705B / POKER LAKE UNIT 86 / 30-015-27912-00-S1 NMLC061705B / POKER LAKE UNIT 87 / 30-015-27986-00-S1 NMLC061705B / POKER LAKE UNIT 87 / 30-015-27787-00-S1 NMLC061705B / POKER LAKE UNIT 92 / 30-015-27797-00-S1 NMNM030453 / POKER LAKE UNIT 92 / 30-015-27797-00-S1 NMNM030453 / POKER LAKE UNIT 93 / 30-015-27798-00-S1 NMNM030453 / POKER LAKE UNIT 93 / 30-015-27798-00-S1 NMNM030453 / POKER LAKE UNIT 99 / 30-015-27798-00-S1
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Flaring is necessary due to restricted pipeline capacity at respective sales points. Possible flaring of approximately 15 MCFD for this agreement number depending on pipeline conditions.

(This sundry is submitted for flaring done December 2012, all volumes reported on monthly production reports. Sundry for Subsequent Report to be filed with total volume).

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

3/12/2014 Approved subject to Conditions of Approval. JDB

Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.