Submit 1 Copy To Appropriate District Office	State of New Mey		Form C-103	
<u>District 1</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natur	al Resources	Revised August 1, 2011 WELL API NO.	
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	(575) 748-1283 OIL CONSERVATION DIVISION St., Artesia, NM 88210 0IL CONSERVATION DIVISION (505) 334-6178 1220 South St. Francis Dr. azos Rd., Aztec, NM 87410 Santa Fe, NM 87505		 5. Indicate Type of Lease STATE FEE 6. State Oil & Gas Lease No. 	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement NameD State 74 Battery	
PROPOSALS.) 1. Type of Well: Oil Well Gas	Well 🗌 Other		8. Well Number	
2. Name of Operator Apache Corporation			9. OGRID Number 873	
3. Address of Operator			10. Pool name or Wildcat	
303 Veterans Airpark Lane, Suite 3000 4. Well Location	Midland, IX 79705		Yeso	
	feet from the	line and	feet from theline	
Section 35		nge 28E	NMPM County Eddy	
	. Elevation (Show whether DR,	RKB, RT, GR, etc.)	注意教育的 在这里	
12. Check App	ropriate Box to Indicate Na	ture of Notice,	Report or Other Data	
	NTION TO: LUG AND ABANDON HANGE PLANS ULTIPLE COMPL	SUB REMEDIAL WORI COMMENCE DRI CASING/CEMEN	LLING OPNS. P AND A	
OTHER: Flare Gas		OTHER:	· 🔲	
	SEE RULE 19.15.7.14 NMAC		d give pertinent dates, including estimated date npletions: Attach wellbore diagram of	
Apache is requesting permission to temporarily flare the D State 74 Battery. The API# for each well are as follows:				
30-015-3142630-015-4030-015-3097730-015-4030-015-3138930-015-4030-015-3846830-015-4030-015-3926730-015-4030-015-3992430-015-4030-015-4014530-015-4030-015-4044130-015-4030-015-4023130-015-40)233)234)235)236)237)238)238)239		RECEIVED APR 1 0 2014 NMOCD ARTESIA	
Spud Date:	Rig Release Dat	e:		
l hereby certify that the information abo	ve is true and complete to the be	st of my knowledg	e and belief.	
SIGNATURE	TITLE_Regula	tory Analyst II	DATE_04/08/2014	
Type or print name Fatima Vasquez For State Use Only	E-mail address:	Fatima.Vasquez@apa		
APPROVED BY: Conditions of Approval (if any):		ST DXPE	DATE 4-10-14	
Ø See Atta	dec COA's			

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District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

NFO Permit No.

(For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

А.	Applicant Apache Corporation	,		
	whose address is	d, Artesia, NM 88210		
	hereby requests an exception to Rule 19.15.1	18.12 for days or u		
	, Yr,	for the following described tank battery (or LACT):		
	Name of Lease D State 74 Battery	Name of Pool		
	Location of Battery: Unit Letter K	Name of Pool Yeso Section 35 Township 17S Range 28E		
	Number of wells producing into battery	18		
B.	Based upon oil production of	0barrels per day, the estimated * volume		
		MCF; Valueper day.		
C.	Name and location of nearest gas gathering f DCP Artesia	facility:		
D.	DistanceEstimated cost of connection			
E.	This exception is requested for the following	g reasons: This is for an extension to the		
	previous one that will expire April 30,	, 2014.		
•				
PERATOR ereby certify		OIL CONSERVATION DIVISION		
vision have	been complied with and that the information given above applete to the best of my knowledge and belief.	Approved Untit July 31 2014		
/ gnature	\rightarrow	By ADade		
inted Nan Title	^{ne} Fatima Vasquez - Regulatory Analyst II	Title (157 HS copension		
mail Add	Fatima.Vasquez@apachecorp.com	Date 4-10-14		
1te 04/08	8/2014 Telephone No. (432) 818-1015	* See Attached OA's		

Gas-Oil ratio test may be required to verify estimated gas volume.

NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- **1.** Venting gas is absolutely not allowed.
- 2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- 3. Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- **5.** Flares WILL NOT be left unattended.
- No flaring operations to be conducted during red-flag days. <u>http://www.gacc.nifc.gov/swcc</u> (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- **7.** Follow safe practices for flaring guidelines.
- 8. Permit may be rescinded at any time by NMOCD.
- **9.** If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. Flaring of gas is prohibited. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 11.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.

- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire.
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here **AP** 1 1 4-10-14

State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez Governor

David Martin Cabinet Secretary

Brett F. Woods, Ph.D. Deputy Cabinet Secretary

March 7, 2014

FOR IMMEDIATE RELEASE Contact: Jim Winchester (505)231-8800 E-Mail: jim.winchester@state.nm.us

Jami Bailey, Division Director Oil Conservation Division



Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 362 fires burned 6,879 acres on state and private land in calendar year 2013.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures are expected to be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

This means that as a general rule of thumb, the area around staffed flaring facilities should be mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris should be cleared in the area for a distance of at least one and one half times the height of the stack.

If flaring is to take place at an unstaffed facility, then the mowed area around the flare stack should be increased to three times the height of the stack. On "red flag" days local fire departments should be notified prior to the flaring operations.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to <u>www.nmforestry.com</u> for updates or to get information on how contact your local State Forestry District office.

For the latest fire weather information please visit USDA Forest Service website: <u>http://gacc.nifc.gov/swcc/predictive/outlooks/monthly/swa_monthly.pdf</u>

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The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.