Submit 1 Copy To Appropriate District Office	State of New Me		Form C-103
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natu	ral Resources	Revised August 1, 2011 WELL API NO.
<u>District II</u> – (575) 748-1283	OIL CONSERVATION	DIVISION	
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178	1220 South St. Fran		5. Indicate Type of Lease STATE  FEE
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 87	7505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			·
SUNDRY NOTIC	CES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSA DIFFERENT RESERVOIR. USE "APPLICA			D State 74 Battery
PROPOSALS.)  1. Type of Well: Oil Well  (	Gas Well  Other		8. Well Number
2. Name of Operator	ous wen		9. OGRID Number
Apache Corporation			873  10. Pool name or Wildcat
3. Address of Operator 303 Veterans Airpark Lane, Suite 300	00 Midland, TX 79705		Yeso
4. Well Location			
Unit Letter K ::_	feet from the	line and	feet from theline
Section 35	Township 17S Ra		NMPM . County Eddy
	11. Elevation (Show whether DR,	, RKB, RT, GR, etc.,	
12. Check A	ppropriate Box to Indicate N	ature of Notice,	Report or Other Data
NOTICE OF INT	• •	,	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WOR	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRI	LLING OPNS P AND A
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	T JOB □
DOWNHOLE COMMINGLE			**
OTHER: Flare Gas	<u> </u>	OTHER:	
13. Describe proposed or comple of starting any proposed wor	ted operations. (Clearly state all p. SEE RULE 19.15.7.14 NMAC	pertinent details, and C. For Multiple Co.	d give pertinent dates, including estimated date mpletions: Attach wellbore diagram of
proposed completion or reco		5. 1 of 1/14.0.p. 0 of	
Apache is requesting permission to	temporarily flare the D State 74 Ba	attery. The API# for	each well are as follows:
30-015-31426 30-015 30-015-30977 30-015			
30-015-31389 30-015			DEOFILE
	-40235 -40236		RECEIVED
30-015-39267 30-015	-40236 -40237		APR 1 0 2014
30-015-40145 30-015	-40238		71 / 2 0 2014
	-40239 -40136		NMOCD ARTESIA
	70 100		
		<del></del>	
Spud Date:	Rig Release Da	ate:	
I have been specifically also in Comparison	1 1 1 1 1 1 1 1 1		
I hereby certify that the information a	bove is true and complete to the bo	est of my knowledg	e and belief.
SIGNATURE TO THE STATE OF THE S	MINI D. Danul	-t A	5.4555
SIGNATURE	TITLE_Regula	atory Analyst II	DATE 04/08/2014
Type or print name Fatima Vasquez	E-mail address	: Fatima Vasquez@ap	achecorp.com PHONE: (432) 818-1015
For State Use Only	$\Lambda$	JAC.	2.160 11 12 11
APPROVED BY:	W TITLE W	BICUXYK	DATE 4-10-14
Conditions of Approval (if any):			

A See Attached COA'S

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

#### State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Revised August 1, 2011

Submit one copy to appropriate District Office

NFO Permit No. \_

(For Division Use Only)

Form C-129

### APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

Α.	Applicant Apache Corporation whose address is 1945 Bluestem Road	d Artesia NM 88210
	whose address is	- Altesia, Nivi 00210
	hereby requests an exception to Rule 19.15.1	18.12 for 90 da
	, Yr,	for the following described tank battery (or LAC)
	Name of Lease D State 74 Battery	Name of Pool
	Location of Battery: Unit Letter K	Section 35 Township 17S Range 28E
	Number of wells producing into battery	18
В.	Based upon oil production of	0barrels per day, the estimated * volun
		MCF; Valueper da
C.	Name and location of nearest gas gathering for DCP Artesia	facility:
D.	DistanceEstimated c	cost of connection
E.	This exception is requested for the following	g reasons: This is for an extension to the
	previous one that will expire April 30,	
RATOI		OIL CONSERVATION DIVISION
ion have	that the rules and regulations of the Oil Conservation been complied with and that the information given above uplete to the best of my knowledge and belief.	Approved Until July 31 2014
ature _	to the best of my knowledge and benefit.	By Dade
ted Nam	Patima Vasquez - Regulatory Analyst II	Title (157 # Saperison
ail Addı	Fatima.Vasquez@apachecorp.com	Date 4-10-14
		116 11160

<sup>\*</sup> Gas-Oil ratio test may be required to verify estimated gas volume.

### NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

#### CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- 1. Venting gas is absolutely not allowed.
- 2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- **3.** Flared volumes of gas are to be metered & reported.
- **4.** Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- 5. Flares WILL NOT be left unattended.
- 6. No flaring operations to be conducted during red-flag days. <a href="http://www.gacc.nifc.gov/swcc">http://www.gacc.nifc.gov/swcc</a> (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- **8.** Permit may be rescinded at any time by NMOCD.
- **9.** If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. Flaring of gas is prohibited. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 11.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.

- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire.
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here \$\mathcal{H}\$ | 1 | 4-10-14

## State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez

Governor

David Martin
Cabinet Secretary

Jami Bailey, Division Director
Oil Conservation Division



Brett F. Woods, Ph.D.
Deputy Cabinet Secretary

March 7, 2014

FOR IMMEDIATE RELEASE

Contact: Jim Winchester (505)231-8800 E-Mail: jim.winchester@state.nm.us

# Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 362 fires burned 6,879 acres on state and private land in calendar year 2013.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures are expected to be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

This means that as a general rule of thumb, the area around staffed flaring facilities should be mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris should be cleared in the area for a distance of at least one and one half times the height of the stack.

If flaring is to take place at an unstaffed facility, then the mowed area around the flare stack should be increased to three times the height of the stack. On "red flag" days local fire departments should be notified prior to the flaring operations.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to <a href="https://www.nmforestry.com">www.nmforestry.com</a> for updates or to get information on how contact your local State Forestry District office.

For the latest fire weather information please visit USDA Forest Service website: http://gacc.nifc.gov/swcc/predictive/outlooks/monthly/swa\_monthly.pdf

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The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.