Submit 1 Copy To Appropriate District Office	State of New Me	exico	Form C-103
District I - (575) 393-6161	Energy, Minerals and Natu	ıral Resources	Revised August 1, 2011 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	OU CONCEDUATION	DIVICION	WELL API NO.
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	OIL CONSERVATION 1220 South St. Fra		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 8'		STATE FEE 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM			o. State on a das Bease No.
87505 SUNDRY NOTIO	CES AND REPORTS ON WELLS	)	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOS DIFFERENT RESERVOIR. USE "APPLIC PROPOSALS.)			D State 74 Battery
·	Gas Well 🔲 Other		8. Well Number
Name of Operator     Apache Corporation			9. OGRID Number 873
3. Address of Operator		· · · · · · · · · · · · · · · · · · ·	10. Pool name or Wildcat
303 Veterans Airpark Lane, Suite 30	00 Midland, TX 79705		Yeso
4. Well Location Unit Letter K:	fact from the	line and .	feet from the line
Section 35	feet from the Township 17S Ra	inte and ange 28E	NMPM County Eddy
Section 33	11. Elevation (Show whether DR		
			Section 1
12. Check A	ppropriate Box to Indicate N	lature of Notice.	Report or Other Data
	•••		•
NOTICE OF IN	PLUG AND ABANDON	REMEDIAL WOR	SEQUENT REPORT OF:  K
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DR	
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	T JOB □ <sub>₹</sub>
DOWNHOLE COMMINGLE			·
OTHER: Flare Gas	<b>7</b>	OTHER:	
13. Describe proposed or complete of starting any proposed wo	eted operations. (Clearly state all i	pertinent details, an	d give pertinent dates, including estimated date mpletions: Attach wellbore diagram of
proposed completion or reco		s. Tor wantpie co	
Apache is requesting permission to	temporarily flare the D State 74 Ba	attery. The API# for	each well are as follows:
20.045.24426 20.045	3 40020		
	5-40232 5-40233		
	5-40234		RECEIVED
	5-40235 5-40236		
	5-40237		APR <b>1 0</b> 2014
	5-40238 5-40239		
	5-40136		NMOCD ARTESIA
Spud Date:	Rig Release Da	ate:	
I hereby certify that the information a	bove is true and complete to the be	est of my knowledg	e and belief.
SIGNATURE	TITLE Regula	atory Analyst II	DATE 04/08/2014
Type or print name_Fatima Vasquez	E-mail address	S: Fatima.Vasquez@ap	achecorp.com PHONE: (432) 818-1015
For State Use Only	$\Lambda$	AC O	
APPROVED BY:	W TITLE W	ISTALXJK	DATE 4-10-14
Conditions of Approval (if any):			

A See Attached COA'S

District 1
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

#### State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

NFO Permit No. \_

(For Division Use Only)

#### APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

A.	Applicant Apache Corporation ,				
	whose address is				
	hereby requests an exception to Rule 19.15.18.12 fordays or	until			
	, Yr, for the following described tank battery (or LACT):				
	Name of Lease D State 74 Battery Name of Pool Yeso				
	Location of Battery: Unit Letter K Section 35 Township 17S Range 28E				
	Number of wells producing into battery18				
В.	Based upon oil production ofbarrels per day, the estimated * volume				
	of gas to be flared isMCF; Valueper day.				
C.	Name and location of nearest gas gathering facility:  DCP Artesia				
D.	DistanceEstimated cost of connection				
E.	This exception is requested for the following reasons:  This is for an extension to the				
	previous one that will expire April 30, 2014.				
DPERATOR hereby certify to Division have be	that the rules and regulations of the Oil Conservation been complied with and that the information given above				
Signature	plete to the best of my knowledge and belief.  By				
Printed Name & Title					
E-mail Addre	Fatima.Vasquez@apachecorp.com Date 4-10-14				
Oate 04/08/					

<sup>\*</sup> Gas-Oil ratio test may be required to verify estimated gas volume.

### NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

#### CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- 1. Venting gas is absolutely not allowed.
- 2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- 3. Flared volumes of gas are to be metered & reported.
- **4.** Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- 5. Flares WILL NOT be left unattended.
- 6. No flaring operations to be conducted during red-flag days. <a href="http://www.gacc.nifc.gov/swcc">http://www.gacc.nifc.gov/swcc</a> (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- 8. Permit may be rescinded at any time by NMOCD.
- **9.** If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. Flaring of gas is prohibited. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 11.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.

- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire.
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

## State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez
Governor

David Martin Cabinet Secretary

Jami Bailey, Division Director
Oil Conservation Division



Brett F. Woods, Ph.D. Deputy Cabinet Secretary

March 7, 2014

FOR IMMEDIATE RELEASE

Contact: Jim Winchester (505)231-8800 E-Mail: jim.winchester@state.nm.us

# Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 362 fires burned 6,879 acres on state and private land in calendar year 2013.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures are expected to be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

This means that as a general rule of thumb, the area around staffed flaring facilities should be mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris should be cleared in the area for a distance of at least one and one half times the height of the stack.

If flaring is to take place at an unstaffed facility, then the mowed area around the flare stack should be increased to three times the height of the stack. On "red flag" days local fire departments should be notified prior to the flaring operations.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to <a href="https://www.nmforestry.com">www.nmforestry.com</a> for updates or to get information on how contact your local State Forestry District office.

For the latest fire weather information please visit USDA Forest Service website: http://gacc.nifc.gov/swcc/predictive/outlooks/monthly/swa monthly.pdf

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The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.